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A Principal Components Rearrangement Method for Feature Representation and Its Application to the Fault Diagnosis of CHMI

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Abstract: Cascaded H-bridge Multilevel Inverter (CHMI) is widely used in industrial applications thanks to its many advantages. However, the reliability of a CHMI is decreased with the increase of its levels. Fault diagnosis techniques play a key role in ensuring the reliability of a CHMI. The performance of a fault diagnosis method depends on the characteristics of the extracted features. In practice, some extracted features may be very similar to ensure a good diagnosis performance at some H-bridges of CHMI. The situation becomes even worse in the presence of noise. To fix these problems, in this paper, signal denoising and data preprocessing techniques are firstly developed. Then, a Principal Components Rearrangement method (PCR) is proposed to represent the different features sufficiently distinct from each other. Finally, a PCR-based fault diagnosis strategy is designed. The performance of the proposed strategy is compared with other fault diagnosis strategies, based on a 7-level CHMI hardware platform.

Keywords: fault diagnosis; feature representation; principal components rearrangement; cascaded H-bridge multilevel inverter

1. Introduction

Due to the limitation of natural resources and increased pollution caused by fossil fuels and nuclear power, renewable energy research has become a hotspot [1]. As an important part of energy conversion, cascaded H-bridge Multilevel Inverter (CHMI) is widely used in high power applications for medium and high voltages thanks to its high switching frequency, small number of components and low total harmonic distortion [2–4]. However, when its level increases, the reliability of the inverter will be reduced due to the eventual loss and faults of components [5,6]. The healthy functioning of an inverter plays an important role in the process of DC to AC power conversion [7]. Therefore, the fault diagnosis of CHMI is particularly important [8–10].

To achieve a good fault diagnosis, it is crucial to extract representative and distinctive fault features [11]. Principal Component Analysis (PCA) is an efficient tool to extract useful features, especially from high-dimensional data [12], such as the fault data of CHMI. Recently, lots of PCA-based feature extraction methods have been proposed for fault diagnosis of CHMI. In [13], after the Fourier transform of data, the dimension of fault features is reduced by PCA. In [14], PCA is used to reduce the input data of Back Propagation Neural Network (BPNN). However, considering the unavoidable noise and high-dimension of large data, if the classical PCA is used only, the fault features may not be sufficiently distinct from each other due to the great similarity between several signals among different categories in CHMI. When perturbed by noise, the similarity degree of features may become too big to

ensure the performance of fault diagnosis. As a result, improved PCA algorithms have been proposed for the fault diagnosis of CHMI. For example, Ref. [15] has adopted Relative Principal Component Analysis (RPCA) for feature rearrangement of the fault data acquired from CHMI. Ref. [16] has used Kernel Principal Component Analysis (KPCA) for feature extraction and fault detection of high-voltage circuit breakers. Though the improved PCA algorithms are able to extract more useful information of high-dimensional data, this improvement is made before the steps of the PCA algorithm, which has some inherent drawbacks, such as the great complexity due to the selection of the relevant relative information of Principal Components (PCs) [17,18], the big similarity [19–21] between some features corresponding to different fault categories after utilizing the PCA method, etc.

The main problem is that the different fault features extracted by PCA are affected by noise and may be very similar to ensure a good performance in fault diagnosis of CHMI. Therefore, signal denoising and data preprocessing are necessary before feature extraction. Principal Components Rearrangement (PCR), a feature representation method, is proposed in this work. This method tries to make the features extracted by PCA sufficiently distinct to facilitate their diagnosis. PCR consists of three parts: the PCA-based feature extraction, features rearrangement of each PC and new projection matrix rebuilding.

The rest of this paper is organized as follows. Section 2 describes a common problem of CHMI with a resistive load of finite value. Section 3 details the steps of the proposed PCR method. In Section 4, a PCR-based fault diagnosis strategy is presented. In Section 5, the performance of the proposed PCR-based fault diagnosis strategy is verified and compared with other related fault diagnosis strategies, based on a 7-level CHMI hardware platform. Finally, Section 6 concludes the paper.

2. Problem Description

In this section, firstly, the useful signals are selected for the fault diagnosis of CHMI. Then, the structure of the original data is described. Finally, a common problem of CHMI with a resistive load of finite value is described.

2.1. Fault Signal Analysis

The acquisition of effective signals plays an important role in the fault diagnosis of CMHI. In this paper, the voltage signals are chosen as the signals for the fault diagnosis, and Open Circuit (OC) of switching devices in CHMI is considered as the fault cause. The analysis is as follows.

When a fault occurs at any switch, the voltage and current signals will be unbalanced and distorted. Voltage and current are the main signals allowing to make the fault diagnosis of CHMI [22]. Compared with the voltage signals, the load has greater effects on the current signals, which are not suitable for the fault diagnosis [22]. Moreover, when there exist logic errors of driving signals, under-voltage of power supply, over-voltage breakdown, avalanche breakdown and thermal breakdown, etc., Short Circuit (SC) may occur at switching devices of CHMI. Because the time of SC is very short (nomally within $10\,\mu s$), usually, it is too late to diagnose a SC due to its great destruction to CHMI, which may make the system break down promptly and sometimes even irreversibly. As a result, the SC protection of switching devices is always based on hardware such as protection circuits, usually the fuses. Then, SC can be converted to OC. Therefore, both SC and OC, two main faults of switching devices of CHMI, can be attributed to OC for fault diagnosis [23]. Consequently, the voltage signals of OC are selected for fault diagnosis of CHMI.

The topology of a CHMI is shown in Figure 1, where m represents the number of H-bridges. The last H-bridge is denoted as "H_bottom". The labels of different conditions are shown in Table 1 according to the notations in Figure 1. For example, there are 12 single switch faults plus the normal condition when m = 3, giving a total of 13 different situations. Figure 2 shows the voltage signals for a 7-level CHMI without load, which means that the value of load is infinite. We can observe that when an OC occurs at H-bridge 1, Switch 1 (H₁S₁) at 0.02 s, the voltage amplitude is decreased from 72 V to 48 V. When OC occurs at other switching devices, the changes of voltage amplitudes are all obvious

and different from each other as circled in Figure 2. Therefore, the amplitudes of OC voltage signals can be used as the features for fault diagnosis of CHMI.

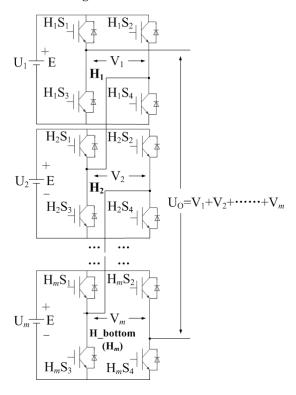


Figure 1. A Cascaded H-bridge Multilevel Inverter (CHMI) topology.

Table 1. Faults and category labels.

No.	Fault	Category Labels
1	Normal	$[1,0,0,0,0,0,0,0,0,0,\dots,0,0,0,0]^T$
2	H-bridge 1, Switch 1 Open Circuit (H ₁ S ₁ OC)	$[0,1,0,0,0,0,0,0,0,\dots,0,0,0,0]^{T}$
3	H_1S_2 OC	$[0,0,1,0,0,0,0,0,0,\dots,0,0,0,0]^{T}$
4	H_1S_3 OC	$[0,0,0,1,0,0,0,0,0,\dots,0,0,0,0]^{\mathrm{T}}$
5	H_1S_4 OC	$[0,0,0,0,1,0,0,0,0,\dots,0,0,0,0]^{T}$
6	H_2S_1 OC	$[0,0,0,0,0,1,0,0,0,\dots,0,0,0,0]^{T}$
7	H_2S_2 OC	$[0,0,0,0,0,0,1,0,0,\dots,0,0,0,0]^{T}$
8	H_2S_3 OC	$[0,0,0,0,0,0,0,1,0,\dots,0,0,0,0]^{T}$
9	H_2S_4 OC	$[0,0,0,0,0,0,0,0,1,\dots,0,0,0,0]^{\mathrm{T}}$
	•••	• • •
4m-2	H_mS_1 OC	$[0,0,0,0,0,0,0,0,0,0,\dots,1,0,0,0]^{T}$
4m-1	H_mS_2 OC	$[0,0,0,0,0,0,0,0,0,0,\dots,0,1,0,0]^{T}$
4m	H_mS_3 OC	$[0,0,0,0,0,0,0,0,0,\dots,0,0,1,0]^{T}$
4m+1	H_mS_4 OC	$[0,0,0,0,0,0,0,0,0,\dots,0,0,0,1]^{T}$

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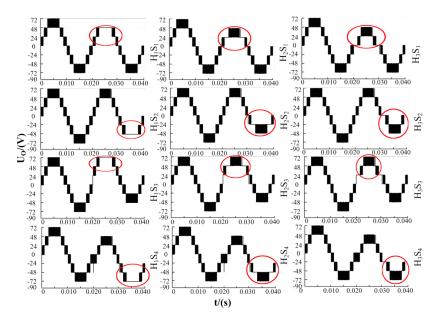


Figure 2. Voltage signals of each switching device in a 7-level CHMI with load of infinite value when an Open Circuit (OC) occurs at 0.02 s.

2.2. Structure of the Original Data

The structure of the original acquired data for fault diagnosis is described in Figure 3. There are I categories (normal and fault situations), J observations for each category and N sampling points with each observation. The total observations are $M = I \times J$. Consequently, the original data can be represented by a matrix of dimension (M, N). After the original data are denoised or preprocessed, the structure of the processed data remains the same.

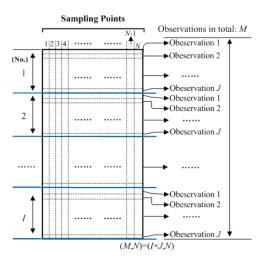


Figure 3. Structure of the original data.

2.3. Problem Description in CHMI

When an OC occurs in CHMI, even the load has less effects on the voltage signals than the current signals, and these effects can't be ignored. The resulting voltage signals in CHMI with a resistive load of finite value may become very similar. For illustrating the problem, a 7-level CHMI with a load of finite value is used.

To give a practical example of similar fault signals, a resistive load is used in CHMI. Here, 5 Ω is used in the 7-level CHMI model to describe the problem in CHMI. The resulting voltage signals are

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shown in Figure 4. The voltage signals are different for different faults except for H_3 , the last H-bridge. When an OC occurs, the signals are very similar (almost the same) at the cross positions (H_3S_1 , H_3S_4 and H_3S_2 , H_3S_3), which will make their diagnosis very difficult.

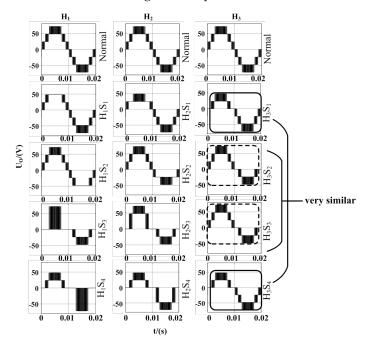


Figure 4. Fault signals of CHMI with load = 5Ω when an Open Circuit (OC) occurs at 0 s and m = 3.

As shown in Figure 5, the problem remains the same at the cross positions in H_b ottom of CHMI when m is set as 4, 5 and 6 corresponding to level-9, level-11 and level-13 of CHMI, respectively. Therefore, the problem that the voltage signals are very similar at the cross positions in H_b ottom of CHMI can not be avoided, and this common problem will influence the performance of the final fault diagnosis. Additionally, affected by noise during the data acquisition, the fault diagnostic performance will be worse.

To overcome the above problems, after the necessary signal denoising and data preprocessing, an effective feature representation method and a fault diagnosis strategy are proposed in this paper.

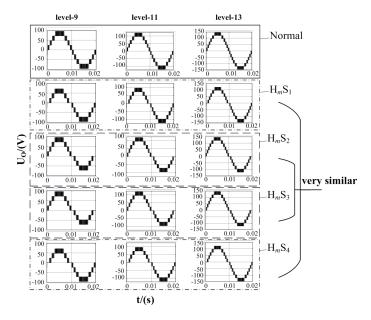


Figure 5. Fault signals in H_bottom of CHMI when m = 4, 5, 6 and load = 5Ω .

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3. PCR Method

For fixing the problem of great similarity between some features, the PCR method is proposed in this paper. This section provides details of this method, which includes the PCA-based feature extraction, features rearrangement of each PC and new projection matrix rebuilding.

3.1. PCA-Based Feature Extraction

PCA is usually used to reduce the dimension of data and extract useful features. The steps of the classical PCA method [24] are described as follows.

Let $\mathbf{X} \in \mathbb{R}^{M \times N}$ be a $M \times N$ real data matrix, where M, N represent the number of total observations and the number of sampling points in each observation, respectively. $M = I \times J$, where I, J are, respectively, the number of categories and the number of each category's observations.

Firstly, **X** is normalized by Equation (1) for numerical efficiency without any physical meanings:

$$\mathbf{X}^* = \frac{\mathbf{X} - \min(\mathbf{X})}{\max(\mathbf{X}) - \min(\mathbf{X})}.$$
 (1)

The correlation matrix of X^* can be estimated by [25]:

$$\mathbf{C}_{\mathbf{X}^*} = \frac{1}{N-1} (\mathbf{X}^*)^{\mathrm{T}} \mathbf{X}^*. \tag{2}$$

Let λ_i and v_i , where i = 1, 2, ..., I, be its eigenvalues and the corresponding eigenvectors respectively. The Cumulative Percentage of Variance (CPV) is defined as:

$$CPV(n) = \frac{\sum_{i=1}^{n} \lambda_i}{\sum_{i=1}^{N} \lambda_i} \times 100\%.$$
 (3)

From Equation (3), the number *k* of PCs can be estimated by:

$$k = \arg\min_{n} (CPV(n)) \ge 85\%. \tag{4}$$

Denote the projection matrix of PCA by $\mathbf{P} \in \mathbb{R}^{N \times k}$, which is constituted by the eigenvectors corresponding to the k largest eigenvalues. The resulted data after dimension reduction are given by:

$$\mathbf{Y} = \mathbf{X}\mathbf{P},\tag{5}$$

which can be specified as:

$$\mathbf{Y} = (\mathbf{y}_1, \mathbf{y}_2, \dots, \mathbf{y}_k) = \begin{pmatrix} y_{11} & \cdots & y_{1k} \\ \vdots & \ddots & \vdots \\ y_{M1} & \cdots & y_{Mk} \end{pmatrix}. \tag{6}$$

Each column of **Y** is a PC, which is used as the input data for the rearrangement method described as follows.

3.2. Features Rearrangement of Each PC

This part describes the rearrangement method in order to make the features of each PC sufficiently distinct. The features rearrangement of each PC includes the two following steps.

Step 1: Selection of one column of Y

The selected *c*th column \mathbf{y}_c of \mathbf{Y} can be written as:

$$\mathbf{y}_{c} = (y_{1c}, y_{2c}, \dots, y_{Mc})^{\mathrm{T}}, \tag{7}$$

where c = 1, 2, ..., k. Considering the I categories, \mathbf{y}_c can be rewritten as

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$$\mathbf{y}_c = (\mathbf{y}_{c \ 1}^\mathsf{T}, \mathbf{y}_{c \ 2}^\mathsf{T}, \dots, \mathbf{y}_{c \ I}^\mathsf{T})^\mathsf{T}. \tag{8}$$

There are J observations in each category. Thus, $\mathbf{y}_{c_i} = (\mathbf{y}_{[(i-1)J+1]c}, \mathbf{y}_{[(i-1)J+2]c}, \dots, \mathbf{y}_{[(i-1)J+1]c})$ belongs to the ith category in vector \mathbf{y}_{c} , where $i=1,2,\cdots,I$.

Step 2: Features rearrangement for each PC

Denote the vector of mean values of *I* categories by:

$$\overline{\mathbf{y}_c} = (\mu_{c-1}, \mu_{c-2}, \dots, \mu_{c-I}), \tag{9}$$

where the mean value of the *i*th category is calculated by $u_{c_i} = \frac{1}{J} \sum_{j=1}^{J} y_{[(i-1)J+j]c}$. Let the data interval length of \mathbf{y}_{c_i} be Δ_i , given by:

$$\Delta_i = \max(\mathbf{y}_{c,i}) - \min(\mathbf{y}_{c,i}). \tag{10}$$

In order to make the different categories sufficiently distinct, a straightforward and easy way is to make the length of different categories equal to the maximum data interval length, which is defined as:

$$\Delta = \max(\Delta_1, \Delta_2, \dots, \Delta_I). \tag{11}$$

For the *i*th category of \mathbf{y}_{c} , \mathbf{y}_{c} i can be rearranged as:

$$\mathbf{y}_{c_{-i}}^{PCR} = \mathbf{y}_{c_{-i}} - \min(\mathbf{y}_{c_{-i}}) + (I - l)\Delta, \tag{12}$$

where i, l = 1, 2, ..., I and μ_{c_i} is the lth largest value in $\overline{\mathbf{y}_c}$. Finally, the cth PC vector after the rearrangement is given by:

$$\mathbf{y}_{c}^{PCR} = ((\mathbf{y}_{c,1}^{PCR})^{\mathsf{T}}, (\mathbf{y}_{c,2}^{PCR})^{\mathsf{T}}, \dots, (\mathbf{y}_{c,I}^{PCR})^{\mathsf{T}})^{\mathsf{T}}.$$
(13)

Other PCs are all calculated in the same way by Equations (7)–(13) until all the k PC vectors are rearranged.

3.3. New Projection Matrix Rebuilding

When all the k PC vectors are rearranged, the final rearranged matrix \mathbf{Y}^{PCR} can be written as:

$$\mathbf{Y}^{PCR} = (\mathbf{y}_1^{PCR}, \mathbf{y}_2^{PCR}, \cdots, \mathbf{y}_{\nu}^{PCR}). \tag{14}$$

According to the data matrix $\mathbf{X} \in \mathbb{R}^{M \times N}$ and the rearranged data matrix $\mathbf{Y}^{PCR} \in \mathbb{R}^{M \times k}$ (14), the new projection matrix $\mathbf{P}^{PCR} \in \mathbb{R}^{N \times k}$ can be built to replace the initial projection matrix \mathbf{P} (5) as:

$$\mathbf{P}^{PCR} = \mathbf{X}^{\dagger} \mathbf{Y}^{PCR}, \tag{15}$$

where X^{\dagger} represents the pseudoinverse of X, which can be obtained through the following Singular Value Decomposition (SVD) of X:

$$X = USV^{T}, (16)$$

where $\mathbf{U}^T\mathbf{U} = \mathbf{I}$, $\mathbf{V}^T\mathbf{V} = \mathbf{I}$ and \mathbf{I} is an identity matrix. Then, \mathbf{X}^\dagger can be calculated as:

$$\mathbf{X}^{\dagger} = \mathbf{V}\mathbf{S}^{\dagger}\mathbf{U}^{\mathrm{T}},\tag{17}$$

where the diagonal matrix \mathbf{S}^{\dagger} is obtained by inversing all the diagonal elements having value greater than $z_{lim} = 10^{-6}$ of the diagonal matrix \mathbf{S} .

4. Fault Diagnosis Strategy Based on PCR

As shown in Figure 6, a fault diagnosis and tolerant control system usually contains six steps: signal denoising, data preprocessing, feature representation, fault classification, diagnosis results

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output and fault-tolerant control. Focusing on the first four steps, this section details a PCR-based fault diagnosis strategy.

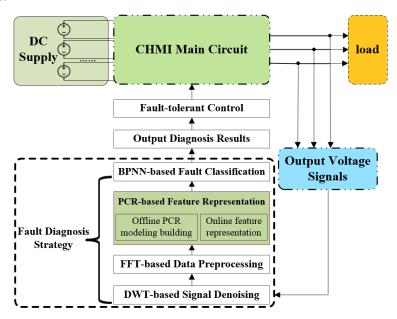


Figure 6. Structure of fault diagnosis strategy used in the inverter system.

4.1. DWT-Based Signal Denoising

Noise affects the success of fault detection and classification. Denoising the measured signals plays a vital role in effective fault diagnosis. For this purpose, Discrete Wavelet Transform (DWT) by using multiscale wavelet decomposition and reconstruction is used for signal denoising [26,27]. In this paper, DWT-based signal denoising is a necessary and mandatory step in all the studied fault diagnosis strategies. The main steps of signal denoising by DWT are as follows.

- (1) The original data are decomposed into n_{dwt} layers with Symlet wavelet function ψ [28].
- (2) The denoised data are reconstructed with the last layer's wavelet coefficients corresponding to the low-frequency components.

4.2. FFT-Based Data Preprocessing

Fast Fourier Transform (FFT) [29] transforms a temporal signal into frequency harmonics. Compared with the signal in frequency domain, the signal in time domain has the following drawbacks for fault diagnosis of the inverter:

- The fault features' information is not very obvious.
- When there are many sampling points, it is difficult to realize real-time fast diagnosis.

Therefore, the time domain signal is usually transformed into its frequency domain and the harmonics with the most important amplitudes are selected in fault diagnosis of CHMI [30].

4.3. PCR-Based Feature Representation

The processes of PCR are shown in Figure 7. The denoised data are divided into offline dataset and online dataset.

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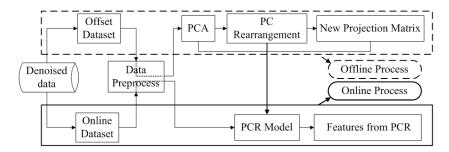


Figure 7. Framework of the using process based on Principal Components Rearrangement (PCR).

On the one hand, after the data preprocessing, the offline process builds the proposed PCR model, including PCA for feature extraction, PC rearrangement and new projection matrix rebuilding.

On the other hand, after the data preprocessing, the online process extracts features in real-time based on the PCR model. The following describes the detailed steps.

(1) Offline PCR model building

- 1) Transform the denoised data by FFT and extract the *k* PCs by PCA.
- 2) Select one PC vector.
- 3) Calculate the mean values of *I* categories (9).
- 4) Calculate the max length of data interval Δ (11).
- 5) Rearrange the PC features (12).
- 6) Repeat Steps from 2) to 5) for the next PC vector, until all the k PCs have been rearranged.
- 7) Obtain the rearranged matrix (14).
- 8) Calculate the new projection matrix (15).

(2) Online feature representation

- 1) Collect the fault signals.
- 2) Denoise the signals and transform them into the frequency domain.
- 3) Obtain the real-time features based on the new projection matrix (15).

4.4. BPNN-Based Fault Classification

Good fault classification techniques play an important role in a fault diagnosis strategy. In order to verify the performance of the proposed method, any one of the traditional classification methods, such as BPNN [31], Support Vector Machine (SVM) [32] and multiclass Relevance Vector Machine (mRVM) [33] can be chosen. For example, FFT-PCR-BPNN, FFT-PCR-SVM and FFT-PCR-mRVM are some possible fault diagnosis strategies. BPNN has strong abilities to classify the features with both nonlinearity and instability [34]. In addition, BPNN doesn't need the specific relations between the adjacent layers but the training by error back propagation [35]. The main purpose of this section is to show the performance gain brought by the proposed PCR; therefore, we choose arbitrarily in the following BPNN as the classification method. It should be noted that other classification techniques can of course be selected.

5. Experimental Analysis

The first part of this section details the parameters of the hardware platform and fault diagnosis strategy introduced in the above section. The second part gives the experimental results based on different fault diagnosis strategies.

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5.1. Parameters Setting

5.1.1. Parameters of the Hardware Platform

To assess the performance of different fault diagnosis strategies, a hardware platform based on a 7-level CHMI is built as shown in Figure 8. The hardware platform mainly consists of power supply units, H-bridge circuit, Sinusoidal Pulse Width Modulation (SPWM) driving circuit, a voltage sampling and conditioning circuit, Digital Signal Processor (DSP) based diagnosis unit and the load. The data processing is based on a computer with a CPU of Inter (R) Core (TM) i7-4790 and RAM of 12G (DDR3-1600MHz). The system specifications are listed in Table 2.

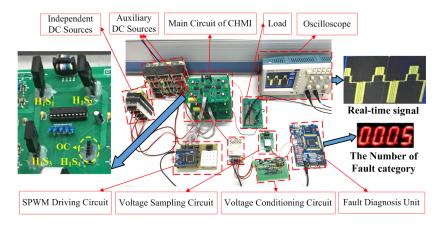


Figure 8. Hardware platform of cascaded H-bridge inverter.

Table 2. Main parameters of the system.

Notation	Description	Value/Product Model
U_m	Voltage of DC sources	24 V
Load	Impedance of the load in Cascaded	181Ω
	H-bridge Multilevel Inverter (CHMI)	
S_{unit}	Voltage sampling unit	CHV-25P/200
Insulated Gate Bipolar Transistor (IGBT)	Switching device	AUIRGP35B60PD
Optocoupler	Drive isolation modules	TLP250
Digital Signal Processor (DSP)	Controlling chip	TMSF28335
Oscilloscope	For monitoring and data acquisition	TDS 1012C-EDU
7-level CHMI	Main circuit of CHMI	With 3 H-bridges

Additionally, based on the hardware platform, independent DC sources directly supply the power for H-bridges of CHMI. The auxiliary DC sources are chosen to supply the power for the voltage sampling circuit, voltage conditioning circuit, and other electronic components. Figure 8 gives an example that H_1S_4 is under OC fault, where the real-time fault signals and their corresponding number of fault category are shown.

5.1.2. Parameters of the Fault Diagnosis Strategy

As previously mentioned, FFT-PCR-BPNN is adopted as the fault diagnosis strategy in this paper. The corresponding parameters are given in Table 3.

The continuous voltage signals are acquired via the hardware platform. Then, the original voltage signal is sampled with N sampling points to get $\{S_n\}_{n=0}^{N-1}$. After denoised by DWT, the discrete Fourier transform of the data is denoted by $\{X_n\}_{n=0}^{N-1}$, which constitutes an observation in frequency domain corresponding to a row of $\mathbf{X} \in \mathbb{R}^{M \times N}$, where M = 5200 is the size of observations, N = 1000 is the number of frequency components, giving then 1000 harmonics in each observation. There are J = 400 observations for each category.

Table 3. Main parameters of	of the fault	diagnosis strategy.
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Notation	Description	Value/Product Model
М	Number of all the observations	5200
N	Sampling points in each observation	1000
I	Number of fault categories	13
J	Observations in each category	400
ψ	Wavelet function	sym8
n_{dwt}	Decomposition layers by Discrete Wavelet Transform (DWT)	5
m_a	Modulation ratio of Sinusoidal Pulse Width Modulation (SPWM)	0.85–0.95
SPWM	Method of driving switching devices	Phase Disposition SPWM [36]
f_s	Switching frequency	1 kHz
fesample	Experimental sample frequency	50 kHz
Cumulative Percentage of Variance (CPV)	CPV value in principal component analysis method	0.95
\mathbf{X}^{\dagger}	Pseudoinverse matrix of X	Singular Value Decomposition (SVD)
z_{lim}	The limit of minimum value of S in SVD	1×10^{-6}
n_{out}	The output layer nodes of Back Propagation Neural Network (BPNN)	13
f(x)	Activation function	$1/(1+e^{-x})$

Figure 9 shows a part of the data spectra of all of the 13 fault categories. The harmonics with most important amplitudes are chosen as useful features [37]. It is obvious in Figure 9 that the first 70 harmonics have the most important amplitudes and the other harmonics' amplitudes are almost zero. In fact, the cumulated power of these 70 harmonics represents 95.32% of the total power. Thus, the first 70 harmonics $\{X_n\}_0^{69}$ of each observation's spectrum are chosen in the following steps. Therefore, the dimension of the final data matrix **X** is reduced from (5200, 1000) to (5200, 70) after the data preprocessing based on FFT, which will be further reduced after the feature extraction based on PCA.

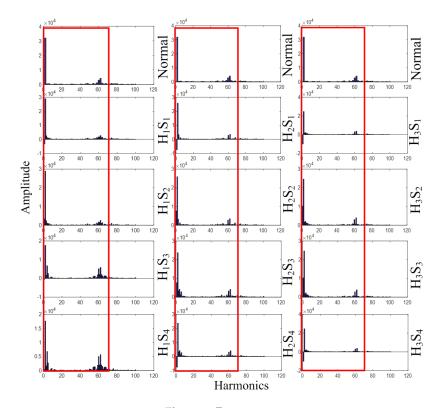


Figure 9. Data spectra.

Because for the denoised and dimension reduced spectral matrix **X**, CPV(2) = 0.95 (3), only two PCs are selected and rearranged. They are used as the input of BPNN after FFT-PCR. The output of BPNN is 13, representing the 13 categories labeled in Table 1. The number of input layer nodes is $n_{in} = 2$ according to the extracted features and that of output layer nodes is $n_{out} = 13$. The number of hidden layer nodes is set according to the empirical formula: $n_h = \sqrt{n_{in} + n_{out}} + a$, where a can be selected as a constant value between 1 and 10 [38]. Therefore, the number of hidden layer nodes is set as 13. When the dimension of fault features is changed, n_{in} and n_{out} can be adjusted as above. Among the 400 observations of each category, 300 and 100 are used for training and testing BPNN, respectively.

5.2. Analysis and Comparison

To assess the performance of FFT-PCR based fault diagnosis strategy, different fault feature extraction and representation methods are tested, and the diagnosis results based on BPNN are compared with each other. FFT-BPNN, PCA-BPNN, FFT-PCA-BPNN, PCR-BPNN and FFT-PCR-BPNN are chosen as the fault diagnosis strategies in this experiment. To make the comparison of different fault diagnosis strategies more objective, the test samples are acquired randomly from the 100 testing samples. For instance, 3, 50, 71 and 92 groups' samples are used to test the performance of fault diagnosis, respectively. Every fault diagnosis strategy runs 50 times for each test. The average fault diagnostic results are given in Table 4.

Table 4. Average fault diagnostic results based on different diagnosis strategies and the parameters of Back Propagation Neural Network (BPNN).

Items	Fault Diagnosis Strategies and Parameters of BPNN		Test Samples (Groups)			
			3	50	71	92
Running time (ms)	FFT-BPNN PCA-BPNN FFT-PCA-BPNN PCR-BPNN FFT-PCR-BPNN	$n_{in} = 70$, $n_h = 19$, learning rate = 0.50 $n_{in} = 8$, $n_h = 14$, learning rate = 0.20 $n_{in} = 2$, $n_h = 13$, learning rate = 0.18 $n_{in} = 8$, $n_h = 14$, learning rate = 0.20 $n_{in} = 2$, $n_h = 13$, learning rate = 0.18	1725 923 561 101 34.7	1861 917 529 129 36.9	1710 946 532 113 41.2	1693 904 595 128 30.8
Diagnostic accuracy (%)	FFT-BPNN PCA-BPNN FFT-PCA-BPNN PCR-BPNN FFT-PCR-BPNN	Same as above	82.8 84.8 92.9 95.2 99.5	81.5 83.6 93.5 94.9 99.7	81.9 84.5 93.1 94.6 99.3	80.7 83.3 93.2 95.7 99.6

According to Table 4, without feature representation method, if FFT is used as the data preprocessing before fault classification by BPNN, the average running time and diagnostic accuracy are 1747.25 ms and 81.73%, respectively. When PCA replaces the FFT, the running time shortens almost by 1/2, and the diagnostic accuracy increases almost by 3%. When FFT-PCA-BPNN is adopted, the time is reduced to 554.25 ms, and the accuracy is 93.18%. When the proposed method, PCR, is adopted instead of PCA, the diagnostic performance improves increasingly; in particular, the running time is around 117.75 ms and the diagnostic accuracy increases by 2%. When FFT-PCR-BPNN is used as the fault diagnosis strategy, the running time is only 35.90 ms and the diagnostic accuracy is almost 99.52%.

As shown in the above results, appropriate data preprocessing is helpful for improving the fault diagnostic performance. FFT can preprocess and select more effective features according to the importance of harmonics' amplitudes. PCA is used for feature extraction and dimension reduction, which accelerates the process of fault diagnosis. PCR makes the PC features more distinctive and representative to enhance the performance of classification. As a result, compared with PCA, the performance of the proposed diagnostic strategy is greatly improved.

Additionally, if OC fault occurs at H_1S_1 , the original signal, denoised signal by DWT and its spectrum by FFT-based preprocessing are shown in Figure 10. Compared with the original signal, the DWT-based denoised signal is smoother. It filters out some interference signals, such as the voltage

pulses during the switching periods driven by SPWM. Therefore, it is also necessary to denoise original signals to enhance performance of fault diagnosis.

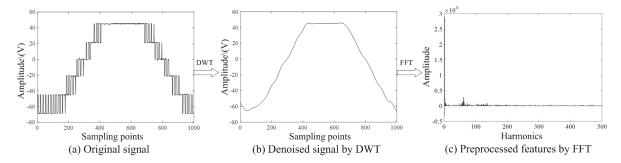


Figure 10. Processed results of original signal after denoising and preprocessing when H_1S_1 has an Open Circuit (OC) fault.

6. Conclusions

In order to solve the main problem that the fault signals at the cross positions of the last H-bridge in CHMI are very similar with each other, and affected by noise, leading to poor performance of fault diagnosis, the PCR method for better feature representation has been proposed in this paper. The proposed method includes the PCA-based feature extraction, features rearrangement of each PC and new projection matrix rebuilding. To reduce the noise interference, DWT by multiscale wavelet decomposition and reconstruction is used for signal denoising. To exact and select more useful features, FFT is used for signal preprocessing before the feature representation based on PCR. Furthermore, BPNN is used as a fault classification method to test the effectiveness and accuracy of the strategy based on PCR. It should be noted that other fault classification methods can also be used.

Moreover, a hardware platform based on a 7-level CHMI is built for assessing the performance of FFT-PCR-BPNN. The original experimental data are processed by different fault diagnosis strategies. By comparing and analyzing the results, the diagnosis strategy based on the proposed PCR requires less running time and achieves higher accuracy of fault diagnosis of CHMI. The concept that the features can be rearranged for better classification can be used for other feature representation methods, not only for PCA. By using the features from PCR, this paper provides an effective way to solve fault diagnosis in the presence of similar features and noise.

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Abbreviations

The following abbreviations are used in this manuscript:

CHMI Cascaded H-bridge Multilevel Inverter

 H_mS_n H-bridge m, Switch n; m, $n \in \{1, 2, 3, \cdots\}$

PCA Principal Component Analysis

PCR Principal Components Rearrangement

PCs Principal Components

OC Open Circuit SC Short Circuit

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