

Article

Dynamic Analysis of Wind Turbine Gearbox Components

Mingming Zhao * and Jinchun Ji

School of Electrical, Mechanical and Mechatronic Systems, University of Technology Sydney, Sydney 2000, Australia; jin.ji@uts.edu.au

* Correspondence: mingming.zhao@uts.edu.au; Tel.: +61-2-95142677

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Abstract: This paper studies the dynamic response of a wind turbine gearbox under different excitation conditions. The proposed 4 degree-of-freedom (DOF) dynamic model takes into account the key factors such as the time-varying mesh stiffness, bearing stiffness, damping, static transmission error and gear backlash. Both the external excitation due to wind and the internal excitation due to the static transmission error are included to represent the gearbox excitation conditions. With the help of the time history and frequency spectrum, the dynamic responses of wind turbine gearbox components are investigated by using the numerical integration method. This paper explains under which conditions the fretting corrosion, as one of the wind turbine gearbox failure modes, may occur. Furthermore, it is observed that the external excitation fluctuation has large influence on the dynamic responses of both the gears and bearings.

Keywords: wind turbine; gearbox; dynamic responses; excitation conditions; time-varying mesh stiffness; static transmission error; damping; gear backlash

1. Introduction

The wind turbine drivetrain converts high torque on the main shaft to low torque on the high-speed shaft to meet the electromechanical requirements of the generator. Gearbox failure has been the major cause of many reliability problems for the modern wind energy industry since its inception [1]. Although vibrations in wind turbine gearboxes have received significant attention from both the industry and researchers, to the authors' best knowledge the fundamental failure mechanisms have not yet been fully understood due to the complexity of its nature. In the context of vibrations, a wind turbine gearbox can be considered as a complex dynamic system subjected to highly complex loading conditions. The torque applied on the gearbox is driven by the rotor blades under fluctuating wind, and the variable loads inherently exist within the entire gearbox. Under such conditions, the fatigue life of wind turbine gearboxes is significantly affected [2].

The objective of the present work is to study the dynamic responses of wind turbine gearbox components under different excitation conditions. The proposed model considers both the low-frequency excitation due to the external driving torque and the high-frequency internal excitation due to the static transmission error. Other factors include the time-varying mesh stiffness, bearing stiffness, damping and gear backlash. The proposed dynamic model can be used to study the fundamental mechanism of wind turbine gearbox components including gears and bearings, which could provide useful information to reduce the possibility of the gearbox failures at an early stage.

2. A Brief Review on Wind Turbine Gearbox Dynamics

A brief review of the existing studies regarding wind turbine gearboxes are presented in this section. Peeters, Vandepitte, Sas and Helsen [3–6] developed three types of multi-body models to study the dynamic responses of wind turbine gearbox components. Feng and Zuo [7] developed a torsional model of the gearbox used for diagnosing multiple gear faults. Abboudi *et al.* [8] studied the dynamic behavior of a two-stage spur gear system used in wind turbines. Dong, Xing and Moan [9] investigated the gear dynamics in time domain with the torque only, and found that the reverse problem is severe at low speed and suggested a generator control. Later Xing and Moan [10] developed a multi-body model of the planet carrier of wind turbine gearboxes and investigated the influence of the gearbox components using the finite element model. Oyague [11] discussed a number of analytical models for the analysis of wind turbine gearbox components, and correlated the parameters obtained from these models with the gearbox design process. He [12] also provided the general information, configuration and specifications of the wind turbine gearbox components using the Gearbox Reliability Collaborative (GRC) layout (the GRC project was initiated by the National Renewable Energy Laboratory (NREL) in 2007; the project includes modelling, analysis, field testing, condition monitoring and the development of failure database, *etc.*). Zhu, Chen and Liu [13] noted that the vibrations appear to be at peak on the low-speed shaft and the internal components of the high-speed parallel gear stage. Whittle and Trevelyan [14] studied the impact of the misalignment on the high-speed gear stage and generator bearings. They found that the fatigue life of the gearbox bearings in high-speed gear stage were not significantly affected by the misalignment but that of the generator bearings can be significantly reduced. Zhang, Nielsen, Blaabjerg and Zhou [15] presented a 13-DOFs model of an offshore wind turbine by using the Euler-Lagrangian approach. Zhao and Ji [16] studied the torsional vibrations of wind turbine gearbox having two planetary gear stages and one parallel gear stage. It was found that the external excitation has the most influence on the torsional vibrations of the wind turbine gearbox components. The mesh stiffness, being another significant factor, has more influence than the static transmission error.

Furthermore, wind turbine gearboxes may consist of both the planetary and parallel gear stages depending on the capacity requirement of a wind turbine. In the study of gear dynamics, Ozguven and Houser [17] established a nonlinear model of a spur gear and observed that the transmission error has less effect on the dynamic responses of gears than the mesh stiffness. Kahraman and Singh [18] studied the frequency response of a nonlinear geared rotor-bearing system. Kahraman also developed a linear dynamic model of a helical gear pair including the shaft and bearing flexibilities and studied a three-dimensional dynamic model of a multi-mesh helical gear train [19,20]. It was observed that only the coupled transverse-axial-torsional modes are sensitive to the helical angle and loading conditions, and the dynamic response could be influenced drastically by the positions of gears. Spitas and Spitas [21] developed a nonlinear model of a single-stage spur gear reducer by considering the effects of pitch errors, tooth separation, coupling and profile corrections. The results showed that the optimal corrections could reduce the overloads, and a new design recommendation for the profile correction was made based on the results. Later, they [22] derived a modified form for the fundamental gear meshing equations, which improved the solving speed and the stability. They also developed a new form for the equations of the non-conjugate meshing with the solution being fast implemented and stable [23]. Recently, Spitas, Spitas and Amani [24,25] studied the effect of the dedendum coefficient and the tip radius coefficient of spur gears, and generated a new generalized model for calculating the corner penetration at tooth root.

3. Modelling of Wind Turbine Gearbox

3.1. Structure and Components

In the proposed gearbox model shown in Figure 1, three gear stages are presented: the low-speed planetary gear stage, the intermediate and high-speed parallel gear stages. Theoretically, the

aerodynamic loadings are mostly absorbed by the main shaft bearings, and thus have no influence on the gear teeth except for the driving torque. Therefore, the input load of the proposed dynamic model is limited to torsional load only, and assumed to be applied directly to the planet carrier arm, which transmits the load to planet gears and the sun pinion. The non-torsional loads are assumed to be uncoupled with the gearbox.

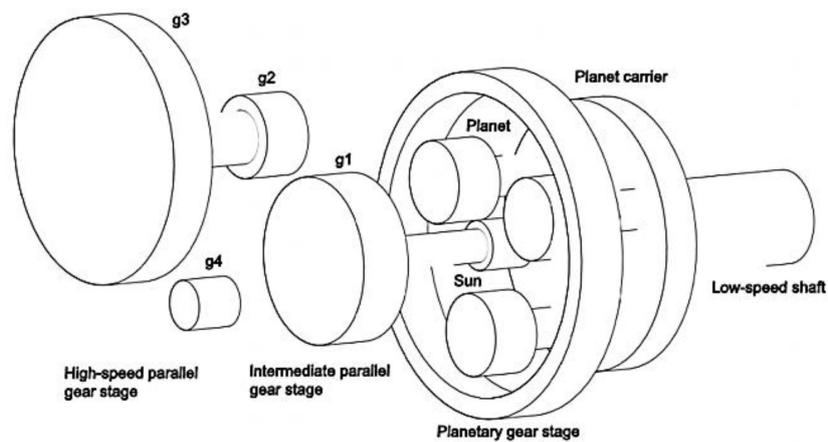


Figure 1. Sketch of the proposed wind turbine gearbox.

The planetary gear stage includes three moving components: planet carrier arm, planet gears and sun pinion. The gearbox housing, planet carrier arm and bedplate are assumed to be rigid, and no relative movements or transmission of forces between shafts are allowed. The planets are supported on the planet carrier arm by shafts with bearings, thus the planets can rotate freely with respect to the planet carrier arm, and split the input load to reduce the load transmitted at each gear mesh. At parallel gear stages, the gears and pinions are also mounted between bearings.

3.2. Derivation of Equations

The present model can be used to predict the dynamic response of wind turbine gearbox components. Both the low-frequency excitation due to wind fluctuations and the high-frequency excitation due to static transmission errors are considered. The external excitation fluctuation is caused by wind, whereas the static transmission error is the overall kinetic error of gear pairs during gear meshes, expressed in the form of periodically time-varying displacement functions [26]. This model also takes into account the key factors such as the time-varying mesh stiffness, bearing stiffness, damping and gear backlash. The time-varying mesh stiffness, as an important source of the internal excitation, fluctuates as the number of gears' contacting teeth changes during gear meshes. Damping and backlash have been neglected in some of the existing studies on the wind turbine gearboxes [27]. However, large influence of the damping and backlash in the nonlinear behavior was observed during wind turbine emergency stop [28,29]. Thus, damping and gear backlash are included in this model.

A lumped-parameter model of a ring-planet-sun gear pair is illustrated in Figure 2 as an example, the gear deformation during tooth meshes is represented by the time-varying gear mesh stiffness, damping and the static transmission error (specifications of the proposed dynamic model are presented in Section 4). All gears are helical gears, with the helical angle and pressure angle of each gear tooth remaining constant, and are allowed to rotate freely during turbine operation (details of the gear teeth specifications are given in Section 4.3.).

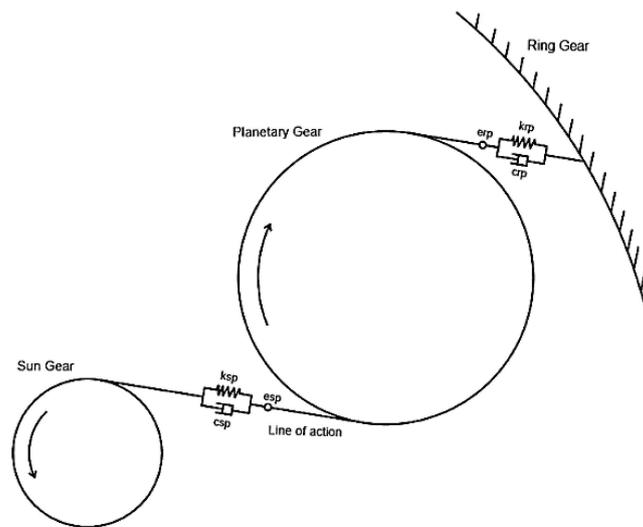


Figure 2. Gear pairs in the planetary gear stage.

Based on the geometry of gears, the base radius of gears is determined by Equation (1):

$$r_{bu} = r_u \cos \alpha \quad (1)$$

where r_{bu} denotes the base radius of gears, r_u denotes the radius of gears and α is the pressure angles. The equivalent transverse displacements of the gearbox components along the line of action, caused by their rotational displacements, are determined by Equation (2):

$$Q_u = r_{bu} \theta_u \quad (2)$$

The relative displacement of sun-planet gear mesh on the line of action, caused by rotation, can be expressed as:

$$Q_{spn_\theta} = (Q_s - Q_{pn} - Q_c) \cos \beta_s \quad (3a)$$

The relative displacement of sun-planet gear mesh on the line of action, caused by the translational motions, can be given by:

$$Q_{spn_r} = \left\{ x_s \sin \alpha + y_s \cos \alpha - x_{pn} \sin \alpha - y_{pn} \cos \alpha - x_c \sin \alpha - y_c \cos \alpha \right\} \cos \beta_p + (z_s - z_{pn} - z_c) \sin \beta_s \quad (3b)$$

Combining Equation (3a) and (3b), and taking into account the effect of the static transmission error e_{sp} , yields the total relative displacement of sun-planet gear mesh on the line of action:

$$Q_{spn} = Q_{spn_\theta} + Q_{spn_r} - e_{sp} \quad (3c)$$

Similarly, the relative displacement of ring-planet gear mesh on the line of action, caused by rotation, can be written as

$$Q_{rpn_\theta} = (Q_{pn} - Q_c) \cos \beta_p \quad (4a)$$

The relative displacement of ring-planet gear mesh on the line of action, caused by the translational motions, can be expressed as

$$Q_{rpn_r} = (x_{pn} \sin \alpha + y_{pn} \cos \alpha - x_c \sin \alpha - y_c \cos \alpha) \cos \beta_p + (z_{pn} - z_c) \sin \beta_s \quad (4b)$$

By taking into account the static transmission error of the ring-planet gear mesh, the total relative displacement is:

$$Q_{rpn} = Q_{rpn_\theta} + Q_{rpn_r} - e_{rp} \quad (4c)$$

The relative displacement between the sun pinion and the gear of the intermediate parallel gear stage can be calculated by:

$$Q_{sg1} = Q_{g1} - Q_s \quad (5)$$

The relative displacement of the gear pair at the intermediate parallel gear stage, caused by rotation, can be expressed by:

$$Q_{g1g2_\theta} = (Q_{g2} - Q_{g1}) \cos\beta_g \quad (6a)$$

The relative displacement of gear pair, caused by the translational motions, is given by:

$$Q_{g1g2_r} = (x_{g2}\sin\alpha + y_{g2}\cos\alpha - x_{g1}\sin\alpha - y_{g1}\cos\alpha) \cos\beta_g + (z_{g2} - z_{g1}) \sin\beta_s \quad (6b)$$

By considering the static transmission error between the gear and pinion, the total relative displacement is:

$$Q_{g1g2} = Q_{g1g2_\theta} + Q_{g1g2_r} - e_{g1g2} \quad (6c)$$

The relative displacement between the gears g2 and g3 can be obtained by:

$$Q_{g2g3} = Q_{g3} - Q_{g2} \quad (7)$$

For the high-speed parallel gear stage, the relative displacement of the gear mesh on the line of action, caused by rotation, can be written as:

$$Q_{g3g4_\theta} = (Q_{g4} - Q_{g3}) \cos\beta_g \quad (8a)$$

The relative displacement of gear pairs on the line of action, caused by the translational motions, can be expressed by:

$$Q_{g3g4_r} = (x_{g4}\sin\alpha + y_{g4}\cos\alpha - x_{g3}\sin\alpha - y_{g3}\cos\alpha) \cos\beta_g + (z_{g4} - z_{g3}) \sin\beta_s \quad (8b)$$

By including the static transmission error between the gear and pinion, the total relative displacement is:

$$Q_{g3g4} = Q_{g3g4_\theta} + Q_{g3g4_r} - e_{g3g4} \quad (8c)$$

The meshing forces of the gear pairs of the wind turbine gearbox can be determined from the relative displacements of gear meshes Q_j (Q_j represents Q_{rpn} , Q_{spn} , Q_{g1g2} and Q_{g3g4} , $n = 1, 2, 3$). By considering the gear backlash, the meshing forces of gear pairs (e.g., F_{rpn} between the ring-planet gear mesh) can be recalculated by Equation (9), where k_{rp} represent the gear meshing stiffness of the ring-planet gear pairs, and $f(Q_j)$ given by Equation (10) is the vector form of the nonlinear gear mesh displacement function (no gear backlash exists on shafts). Damping forces can be calculated in a similar way:

$$F_{Q_j} = k_{rp} f(Q_j); n = 1, 2, 3 \quad (9)$$

$$f(Q_j) = \begin{cases} Q_j - b, & Q_j > b \\ 0, & -b \leq Q_j \leq b \\ Q_j + b, & Q_j < -b \end{cases} \quad (10)$$

The equations of motion of the gearbox components can be obtained by applying the Newton's laws. For the planet carrier, the equations of motion are given by:

$$(I_c + 3m_p^2) \ddot{\theta}_c + \sum_{n=1}^3 (k_{spf} (Q_{spn}) + c_{sp} \dot{Q}_{spn}) \cos \beta_s r_{bc} + \sum_{n=1}^3 (k_{rpf} (Q_{rpn}) + c_{rp} \dot{Q}_{rpn}) \cos \beta_s r_{bc} = T_{in} \quad (11a)$$

$$m_c \ddot{x}_c + \left[\sum_{n=1}^3 (k_{spf} (Q_{spn}) + c_{sp} \dot{Q}_{spn}) + \sum_{n=1}^3 (k_{rpf} (Q_{rpn}) + c_{rp} \dot{Q}_{rpn}) \right] \cos \beta_s \sin \alpha - k_{cx} x_c - c_{cx} \dot{x}_c = 0 \quad (11b)$$

$$m_c \ddot{y}_c + \left[\sum_{n=1}^3 (k_{spf} (Q_{spn}) + c_{sp} \dot{Q}_{spn}) + \sum_{n=1}^3 (k_{rpf} (Q_{rpn}) + c_{rp} \dot{Q}_{rpn}) \right] \cos \beta_s \cos \alpha - k_{cy} y_c - c_{cy} \dot{y}_c = 0 \quad (11c)$$

$$m_c \ddot{z}_c + \left[\sum_{n=1}^3 (k_{spf} (Q_{spn}) + c_{sp} \dot{Q}_{spn}) - \sum_{n=1}^3 (k_{rpf} (Q_{rpn}) + c_{rp} \dot{Q}_{rpn}) \right] \sin \beta_s - k_{cz} z_c - c_{cz} \dot{z}_c = 0 \quad (11d)$$

For the sun pinion, the equations of motion are:

$$I_s \ddot{\theta}_s - \sum_{n=1}^3 (k_{spf} (Q_{spn}) + c_{sp} \dot{Q}_{spn}) \cos \beta_s r_{bs} + (k_{sg1} Q_{sg1} + c_{sg1} \dot{Q}_{sg1}) \cos \beta_s r_{bs} = 0 \quad (12a)$$

$$m_s \ddot{x}_s - \sum_{n=1}^3 (k_{spf} (Q_{spn}) + c_{sp} \dot{Q}_{spn}) \cos \beta_s \sin \alpha + k_{sx} x_s + c_{sx} \dot{x}_s = 0 \quad (12b)$$

$$m_s \ddot{y}_s - \sum_{n=1}^3 (k_{spf} (Q_{spn}) + c_{sp} \dot{Q}_{spn}) \cos \beta_s \cos \alpha + k_{sy} y_s + c_{sy} \dot{y}_s = 0 \quad (12c)$$

$$m_s \ddot{z}_s - \sum_{n=1}^3 (k_{spf} (Q_{spn}) + c_{sp} \dot{Q}_{spn}) \sin \beta_s + k_{sz} z_s + c_{sz} \dot{z}_s = 0 \quad (12d)$$

For the planet gears, the equations of motion are given by:

$$I_p \ddot{\theta}_{pn} - (k_{rpf} (Q_{rpn}) + c_{rp} \dot{Q}_{rpn}) \cos \beta_p + (k_{spf} (Q_{spn}) + c_{sp} \dot{Q}_{spn}) \cos \beta_p = 0 \quad (13a)$$

$$m_p \ddot{x}_{pn} - \left[(k_{rpf} (Q_{rpn}) + c_{rp} \dot{Q}_{rpn}) - (k_{spf} (Q_{spn}) + c_{sp} \dot{Q}_{spn}) \right] \cos \beta_p \sin \alpha + k_{px} x_{pn} + c_{px} \dot{x}_{pn} = 0 \quad (13b)$$

$$m_p \ddot{y}_{pn} - \left[(k_{rpf} (Q_{rpn}) + c_{rp} \dot{Q}_{rpn}) - (k_{spf} (Q_{spn}) + c_{sp} \dot{Q}_{spn}) \right] \cos \beta_p \cos \alpha + k_{py} y_{pn} + c_{py} \dot{y}_{pn} = 0 \quad (13c)$$

$$m_p \ddot{z}_{pn} - \left[(k_{rpf} (Q_{rpn}) + c_{rp} \dot{Q}_{rpn}) - (k_{spf} (Q_{spn}) + c_{sp} \dot{Q}_{spn}) \right] \sin \beta_p + k_{pz} z_{pn} + c_{pz} \dot{z}_{pn} = 0 \quad (13d)$$

For the gear at the intermediate parallel gear stage g_1 , the equations of motion are written as:

$$I_{g1} \ddot{\theta}_{g1} + (k_{g1g2} f (Q_{g1g2}) + c_{g1g2} \dot{Q}_{g1g2}) \cos \beta_g r_{bg1} - (k_{sg1} Q_{sg1} + c_{sg1} \dot{Q}_{sg1}) r_{bg1} = 0 \quad (14a)$$

$$m_{g1} \ddot{x}_{g1} + (k_{g1g2} f (Q_{g1g2}) + c_{g1g2} \dot{Q}_{g1g2}) \cos \beta_g \sin \alpha - k_{g1x} x_{g1} - c_{g1x} \dot{x}_{g1} = 0 \quad (14b)$$

$$m_{g1} \ddot{y}_{g1} + (k_{g1g2} f (Q_{g1g2}) + c_{g1g2} \dot{Q}_{g1g2}) \cos \beta_g \cos \alpha - k_{g1y} y_{g1} - c_{g1y} \dot{y}_{g1} = 0 \quad (14c)$$

$$m_{g1}\ddot{z}_{g1} + \left(k_{g1g2}f(Q_{g1g2}) + c_{g1g2}\dot{Q}_{g1g2}\right) \sin\beta_g - k_{g1z}z_{g1} - c_{g1z}\dot{z}_{g1} = 0 \quad (14d)$$

For the pinion at the intermediate parallel gear stage g_2 , the equations of motion are expressed as:

$$I_{g2}\ddot{\theta}_{g2} - \left(k_{g1g2}f(Q_{g1g2}) + c_{g1g2}\dot{Q}_{g1g2}\right) \cos\beta_g + k_{g2g3}r_{bg2} + \left(k_{g2g3}Q_{g2g3} + c_{g2g3}\dot{Q}_{g2g3}\right) r_{bg2} = 0 \quad (15a)$$

$$m_{g2}\ddot{x}_{g2} - \left(k_{g1g2}f(Q_{g1g2}) + c_{g1g2}\dot{Q}_{g1g2}\right) \cos\beta_g \sin\alpha + k_{g2x}x_{g2} + c_{g2x}\dot{x}_{g2} = 0 \quad (15b)$$

$$m_{g2}\ddot{y}_{g2} - \left(k_{g1g2}f(Q_{g1g2}) + c_{g1g2}\dot{Q}_{g1g2}\right) \cos\beta_g \cos\alpha + k_{g2y}y_{g2} + c_{g2y}\dot{y}_{g2} = 0 \quad (15c)$$

$$m_{g2}\ddot{z}_{g2} - \left(k_{g1g2}f(Q_{g1g2}) + c_{g1g2}\dot{Q}_{g1g2}\right) \sin\beta_g + k_{g2z}z_{g2} + c_{g2z}\dot{z}_{g2} = 0 \quad (15d)$$

For the gear at the high-speed parallel gear stage g_3 , the equations of motion are obtained as:

$$I_{g3}\ddot{\theta}_{g3} + \left(k_{g3g4}f(Q_{g3g4}) + c_{g3g4}\dot{Q}_{g3g4}\right) \cos\beta_g r_{bg3} - \left(k_{g2g3}Q_{g2g3} + c_{g2g3}\dot{Q}_{g2g3}\right) r_{bg3} = 0 \quad (16a)$$

$$m_{g3}\ddot{x}_{g3} + \left(k_{g3g4}f(Q_{g3g4}) + c_{g3g4}\dot{Q}_{g3g4}\right) \cos\beta_g \sin\alpha - k_{g3x}x_{g3} - c_{g3x}\dot{x}_{g3} = 0 \quad (16b)$$

$$m_{g3}\ddot{y}_{g3} + \left(k_{g3g4}f(Q_{g3g4}) + c_{g3g4}\dot{Q}_{g3g4}\right) \cos\beta_g \cos\alpha - k_{g3y}y_{g3} - c_{g3y}\dot{y}_{g3} = 0 \quad (16c)$$

$$m_{g3}\ddot{z}_{g3} + \left(k_{g3g4}f(Q_{g3g4}) + c_{g3g4}\dot{Q}_{g3g4}\right) \sin\beta_g - k_{g3z}z_{g3} - c_{g3z}\dot{z}_{g3} = 0 \quad (16d)$$

For the pinion at the high-speed parallel gear stage g_4 , the equations of motion are given by:

$$I_{g4}\ddot{\theta}_{g4} - \left(k_{g3g4}f(Q_{g3g4}) + c_{g3g4}\dot{Q}_{g3g4}\right) \cos\beta_g r_{bg4} = -T_{out} \quad (17a)$$

$$m_{g4}\ddot{x}_{g4} - \left(k_{g3g4}f(Q_{g3g4}) + c_{g3g4}\dot{Q}_{g3g4}\right) \cos\beta_g \sin\alpha + k_{g4x}x_{g4} + c_{g4x}\dot{x}_{g4} = 0 \quad (17b)$$

$$m_{g4}\ddot{y}_{g4} - \left(k_{g3g4}f(Q_{g3g4}) + c_{g3g4}\dot{Q}_{g3g4}\right) \cos\beta_g \cos\alpha + k_{g4y}y_{g4} + c_{g4y}\dot{y}_{g4} = 0 \quad (17c)$$

$$m_{g4}\ddot{z}_{g4} - \left(k_{g3g4}f(Q_{g3g4}) + c_{g3g4}\dot{Q}_{g3g4}\right) \sin\beta_g + k_{g4z}z_{g4} + c_{g4z}\dot{z}_{g4} = 0 \quad (17d)$$

Substituting the relative displacements of gear meshes given by Equations (3) to (8) into Equations (11) to (17), yields the transverse and translational displacements of gears.

4. Parameter Specifications

4.1. General Information

In simulation, the radius of the rotor blades r_{blade} is 36 m, the average wind speed V_{wind} is 16 m/s, the air density ρ_{air} is 1.21 kg/m³, and the rotational speed of the rotor blades ω_{blade} is 17 rpm. When the rotational speed of the blades is set to be constant, the simulated wind fluctuation results in the fluctuation of the driving torque to the gearbox. Thus, the effects of wind excitation on the gearbox components can be investigated.

4.2. Excitation Conditions

The driving torque T_{in_avg} , that is applied to the planet carrier as the input to the system, can be calculated by Equation (18), where ω_{blade} is the rotational speed of blades, and P_{blades} is the output power generated by the blades, which is given by Equation (19) [30]:

$$T_{in_avg} = P_{blade}/\omega_{blade} \quad (18)$$

$$P_{blades} = \rho_{air}\pi r_{blade}^2 V_{wind}^3 C_p/2 \quad (19)$$

where ρ_{air} is the air density, r_{blade} is the radius of the blades, V_{wind} is the average wind speed and C_p is the wind power utilization. By neglecting the power loss in gearbox, the average output torque of the gearbox T_{out_avg} can be obtained by using Equation (20), where Gr is the gear ratio of the gearbox:

$$T_{out_avg} = T_{in_avg}/Gr \quad (20)$$

If only the external excitation is considered, the driving torque can be expressed by Equation (21) as a periodic sinusoidal function, where T_{in_avg} is the constant external driving torque, T_{in_e} is the fluctuating external driving torque, ω_e represents the external excitation frequency ($\omega_e = 2\pi f_e$ and $f_e = 6$ Hz (as in the low frequency range) is chosen to be the external excitation frequency). This usually happens when the wind turbine is parked. Under such a condition, the gears in the gearbox are not allowed to rotate:

$$T_{in}(t) = T_{in_avg} + T_{in_e}\cos(\omega_e t) \quad (21)$$

It can be predicted that the external excitation results in low frequency responses, whereas the internal excitation results in high frequency responses. The static transmission error function $e_j(t)$ used in Equations (3) to (8) is represented by Equation (22). As the static transmission error is very small, only the fluctuation term e_{aj} is considered. The high-frequency excitations at the meshing frequency ω_i are expected during gear mesh ($\omega_i = 2\pi f_i$ and the meshing frequencies f_i in the proposed dynamic model are 28.05 Hz, 132.8 Hz and 438.7 Hz):

$$e_j(t) = e_{aj}\cos(\omega_i t) \quad (22)$$

When only the internal excitation, caused by the static transmission error e_j , is considered, the internal excitation p_j is given by Equation (23), where F_{aj} is the fluctuating meshing force caused by the static transmission error e_j :

$$p_j(t) = F_{aj}\omega_i^2\cos(\omega_i t) \quad (23)$$

In addition, under the constant rotational speed the meshing frequencies of the wind turbine gearbox components, determined by Equation (24), remain constant during operation for the simplicity in simulation:

$$f_i = \omega_g N_g/60 \quad (24)$$

where ω_g is the rotational speed of the gear and N_g is the teeth number. For the planetary gear stage, ω_g is the rotational speed of the planet carrier arm and N_g is the teeth number of the ring gear [31].

4.3. Time-Varying Mesh Stiffness

The teeth mesh stiffness variation of each gear pair is assumed to be approximately proportional to the meshing tooth variation, which is periodic over meshing cycles. Each of the gear meshes has the same shape of mesh tooth variation by neglecting static and dynamic transmission error effects, but they are not in phase with each other. Thus, the mesh stiffness k_{ij} is expressed in the periodic forms in terms of the average and fluctuating mesh stiffnesses as shown in Equation (25), which fluctuates with the change of the contact teeth at the meshing frequency ω_i of each gear stage [32]:

$$k_{ii}(t) = k_{oij} + k_{rij}\cos(\omega_i t) \quad (25)$$

where ω_i is the meshing frequency, k_{oij} is the average gear mesh stiffness, and k_{rij} is the fluctuating term of the gear mesh stiffness calculated by Equations (26) and (27):

$$k_{rij} = k_{oij}/CR \quad (26)$$

$$CR = LA/P_b \quad (27)$$

where CR is the contact ratio, LA is the length of action given by Equation (28), which is the distance along the line of action between meshing points. The meshing points are the points of beginning and leaving the teeth contact during tooth mesh:

$$LA = \sqrt{(r_p + a_p)^2 - (r_p \cos \alpha)^2} + \sqrt{(r_g + a_g)^2 - (r_g \cos \alpha)^2} - C \sin \alpha \quad (28)$$

where r_g and r_p are the pitch radii of the gear and pinion, a_g and a_p are the addendum of the gear and pinion, α is the pressure angle, and C is the center distance of the gear pairs ($C = r_p + r_g$) [33].

It is assumed that the gear tooth behaves like a cantilever beam. Thus, the mean stiffness k_{oij} is calculated by Equation (29) based on the ISO-6336 standard [11,34]:

$$k_{oij} = P / (y_{\max_gear} - y_{\max_pinion}) \quad (29)$$

where y_{\max_gear} and y_{\max_pinion} are the maximum deflection of the gear tooth calculated by Equation (30), where P is the applied load at the tooth tip, L is the tooth depth which can be calculated by using the AGMA standard in Table 1 [2], I is the area moment of inertia, and E is the modulus of elasticity. Figures 3 and 4 present a gear tooth and gear nomenclature:

$$y_{\max} = PL^3/3EI \quad (30)$$

Table 1. AGMA full-depth gear tooth specifications [33].

Parameters	Coarse Pitch ($P_d < 20$)
Pressure angle α ($^\circ$)	20
Addendum a (in)	$1/P_d$
Dedendum b (in)	$1.25/P_d$
Whole depth L (in)	$2.25/P_d$

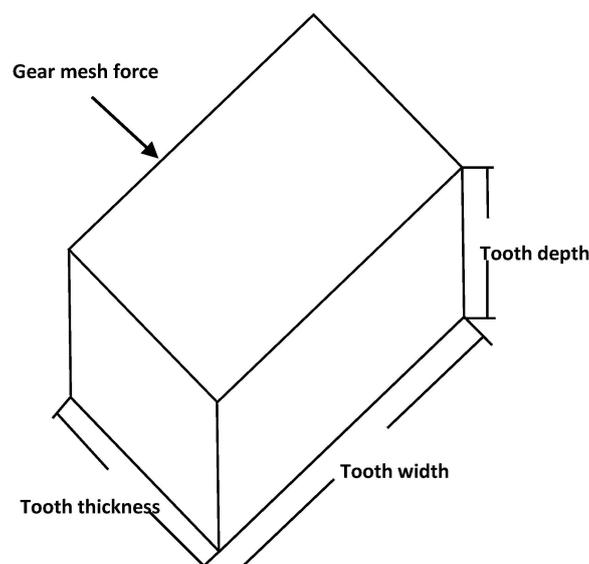


Figure 3. Simplified model of a gear tooth.

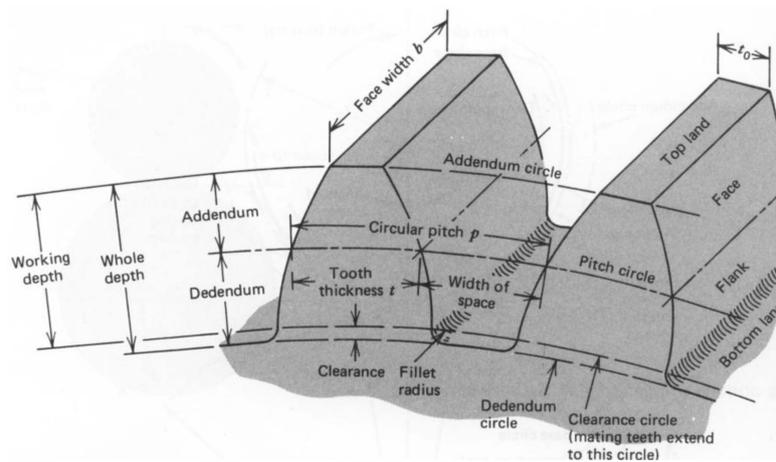


Figure 4. Nomenclature of a gear teeth [35].

The mesh stiffness can be calculated using Equations (26) to (30), and the actual values are obtained with the help of Matlab. As the actual values of the mesh stiffnesses vary in simulation due to the gear contact cycles, they cannot be provided in details for brevity. Instead, the gear teeth dimensions used for the proposed model are provided in Table 2. (The “7.5 L” and “14.5 R” in Table 2 represent 7.5° facing left and 14.5° facing right.)

Table 2. List of gears and specifications.

Gears	Teeth	Module	P_d	a (m)	b (m)	L (m)	h (m)	β (o)
Ring	99	10	2.540	0.0100	0.0125	0.0225	0.0089	7.5 L
Planet	39	10	2.540	0.0100	0.0125	0.0225	0.0187	7.5 L
Sun	21	10	2.540	0.0100	0.0125	0.0225	0.0172	7.5 L
g_1	82	8	3.175	0.0080	0.0100	0.0180	0.0149	14 R
g_2	23	8	3.175	0.0080	0.0100	0.0180	0.0137	14 L
g_3	76	5.5	4.618	0.0055	0.0069	0.0124	0.0103	14 L
g_4	23	5.5	4.618	0.0055	0.0069	0.0124	0.0103	14 R

4.4. Bearing Stiffness

The bearing stiffness has large influence on the dynamic behaviors of bearings. The elastic displacement of bearings, during the wind turbine operation, would affect the dynamic responses of other gearbox components. The cylindrical roller bearings (CRB) and the full-complement cylindrical roller bearings (fc CRB) are used to support the radial loads, and the tapered roller bearings (TRB) to support axial loads. Table 3 presents the bearing stiffness used in the proposed model.

Table 3. List of bearing stiffness.

	Carrier	Sun	Planet	g_1	g_2	g_3	g_4
k_x (N/m)	2×10^{12}	2×10^{10}	10^{12}	10^{12}	10^{12}	10^{12}	10^{12}
k_y (N/m)	3.2×10^9	2×10^{10}	3.2×10^9	2.9×10^9	2.9×10^9	2.9×10^9	2.9×10^9
k_z (N/m)	3.2×10^9	2×10^{10}	3.2×10^9	2.9×10^9	2.9×10^9	2.9×10^9	2.9×10^9

4.5. Damping

The tooth deformation is represented by the time-varying mesh stiffness and damping in the lumped-parameter model shown in Figure 2. The damping of the teeth mesh c_j is expressed by:

$$c_j = 2\xi\sqrt{k_j m_{gear} m_{pinion} / (m_{gear} + m_{pinion})} \tag{31}$$

where k_i is the mesh stiffness of the gear pair, ζ is the damping ratio of tooth mesh (varies between 0.03 and 0.17), m_{gear} and m_{pinion} are the masses of gear and pinion.

5. Numerical Results and Discussion

This section presents the simulation results of the proposed gearbox model. The *ode45* solver in Matlab is used to solve the differential equations. The integration results of the first 1500 periods are discarded prior to recording the steady state solutions. For each meshing cycle, 360 meshing points are sampled in order to capture the sufficient number of data. The analysis focuses on the effects of the excitation conditions on gears and bearings of the wind turbine gearbox with the help of the time histories and FFT spectrums.

5.1. External Excitation only

When only the external excitation is considered and the gears are not allowed to rotate, such condition is similar to the situation when the wind turbine is parked. Assuming the driving torque of the gearbox fluctuates with the external excitation frequency ω_e , then the total excitation is expressed by Equation (21). Figure 5 shows the dynamic responses of Q_{rp1} (Q_{rp1} represents the relative gear mesh displacement of the ring gear and the first planet gear. As the gearbox gear meshes behave in a similar pattern, only the response of Q_{rp1} is presented as the example of the gear meshes) and X_{g4a} , representing the relative displacements of the ring-planet gear meshes and the axial displacement of the pinion at high-speed parallel gear stage. It is observed that the frequency peak in each FFT spectrum occurs at the external excitation frequency f_e , which indicates that only the external excitation contributes to the vibrations in the gearbox, and the gearbox components only respond to the wind fluctuation. The time histories also show the stability of the dynamic responses of the gearbox components. The magnitude of Q_{rp1} is much larger than that of X_{g4a} . This indicates that the relative displacement of the gear meshes caused by wind fluctuations is much larger than the axial displacement of the gear when the wind turbine is parked. These observations are in good agreements with Errichelo's findings that the fretting corrosion, as one of the wind turbine gearbox failure modes, normally occurs in gears along a line of action when the turbines are parked [36].

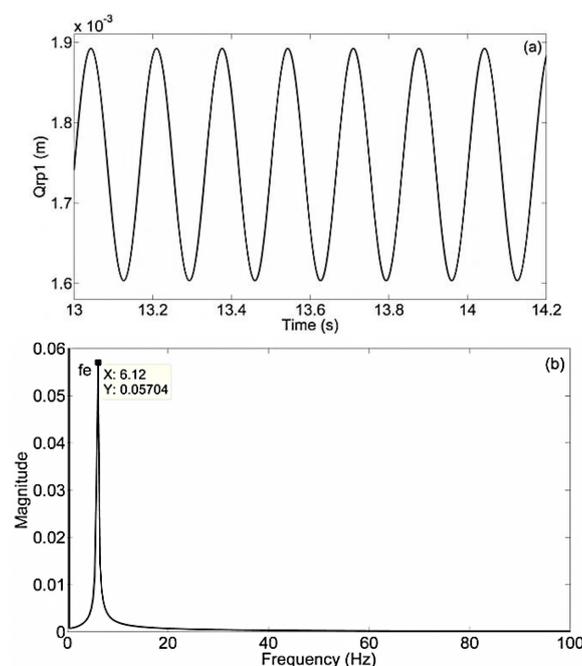


Figure 5. Cont.

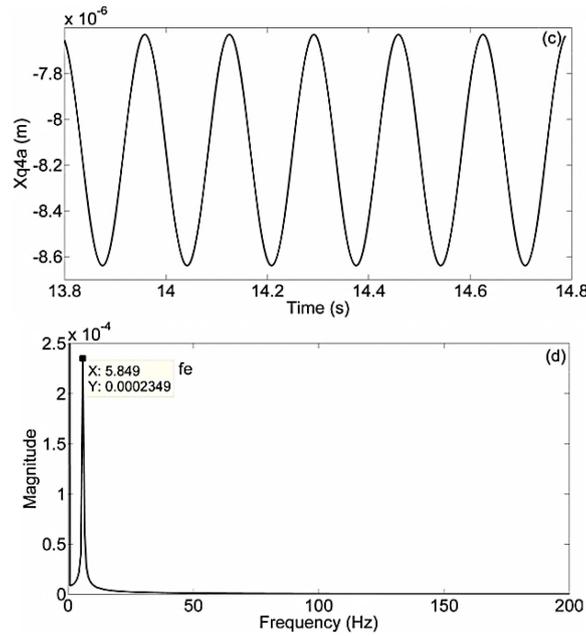


Figure 5. Time histories and frequency spectrums of vibrational responses caused by the external excitations only (a) Time history of Q_{rp1} ; (b) FFT spectrum of Q_{rp1} ; (c) Time history of X_{g4a} ; (d) FFT spectrum of X_{g4a} .

5.2. Constant External Excitation

When both the internal and constant external excitations are considered, it is assumed that the turbine operates under ideal condition. The external excitation is constantly applied to the gearbox, and the internal excitation, caused by the static transmission errors e_i , is assumed to fluctuate with the meshing frequencies ω_i . Figure 6 shows the dynamic responses of Q_{rp1} and X_{g4a} . The internal excitation provides high-frequency vibrations to the gearbox, thus, the dynamic responses under meshing frequencies ω_i are expected to be observed.

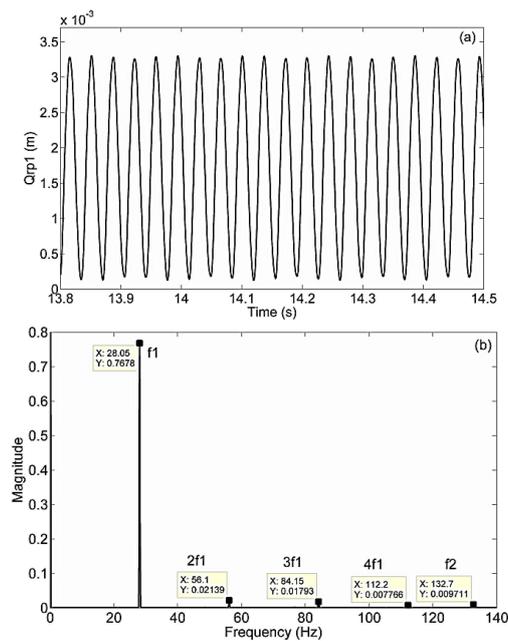


Figure 6. Cont.

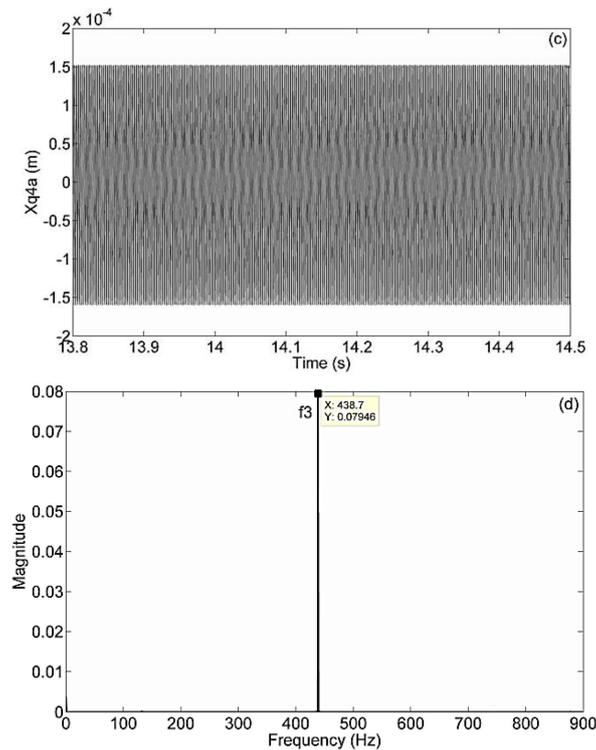


Figure 6. Time histories and frequency spectra of the vibrational responses caused by both the internal and constant external excitations (a) Time history of Q_{rp1} ; (b) FFT spectrum of Q_{rp1} ; (c) Time history of X_{g4a} ; (d) FFT spectrum of X_{g4a} .

Figure 6a,b show that Q_{rp1} is stable and the meshing frequency of the planetary gear stage f_1 contributes the most on Q_{rp1} , while the magnitude of its harmonics and f_2 are much smaller than f_1 and provides much less effects on Q_{rp1} . Figure 6c,d exhibit the axial displacement of the bearing at the high-speed parallel gear stage X_{g4a} . The frequency peak occurs at f_3 . This implies that f_3 contributes the most to the high-speed parallel gear stage.

5.3. Fluctuating External Excitation with Mean-to-Fluctuating External Force Ratio of 5

When both the internal and external excitation fluctuations are taken into account, the total excitation is a combination of loads expressed by Equations (21) and (23). To study the effect of the wind fluctuation, the mean-to-fluctuating external force ratio f_m/f_a is used. In this section, f_m/f_a is 5. Figure 7 shows the dynamic responses of Q_{rp1} and X_{g4a} . As both the external excitation fluctuation (with the mean-to-fluctuating external force ratio of 5) and the internal excitation are considered, the dynamic responses with the external excitation frequency f_e and the meshing frequencies f_i are expected to be observed.

It can be seen from Figure 7b that both the meshing frequencies and the external excitation frequency exist. The magnitude of the external frequency component f_e is smaller than the meshing frequency at its own gear stage f_1 . The magnitudes of its harmonics and f_2 are much smaller than f_1 . This indicates that the meshing frequency of the planetary gear stage f_1 contributes the most on Q_{rp1} . Figure 7c,d present the axial displacement of the bearing at the high-speed parallel gear stage X_{g4a} . The frequency peak occurs at f_3 and its magnitude is much larger than f_e and f_2 . The effect of f_1 is too small and can be ignored. This shows that f_3 contributes the most at the high-speed parallel gear stage. In short, the gear meshes at all three gear stages are relatively stable when the external fluctuation is small. However, the harmonics and their sidebands exist on the dynamic responses of the gears. When with the external fluctuations, the sidebands appeared in the FFT spectrum can be used to estimate the gear and bearing damage conditions.

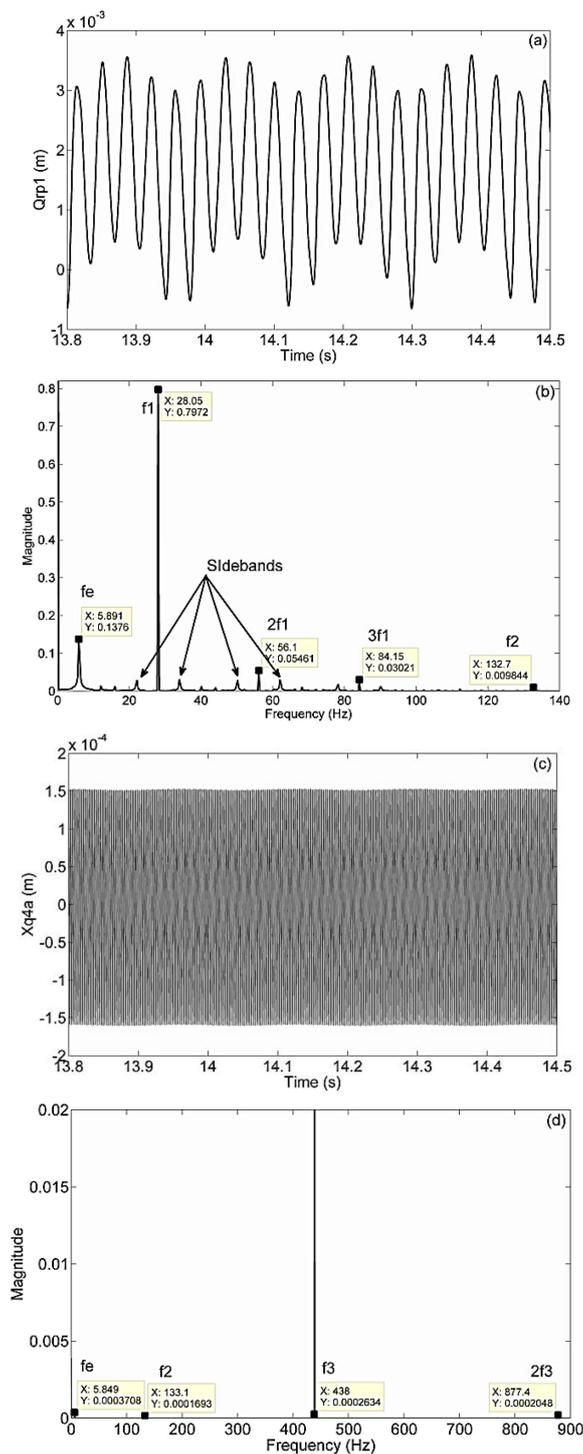


Figure 7. Time histories and frequency spectra of the vibrational responses caused by both the internal and external excitations with the mean-to-fluctuating external force ratio of 5 (a) Time history of Q_{rp1} ; (b) FFT spectrum of Q_{rp1} ; (c) Time history of X_{g4a} ; (d) FFT spectrum of X_{g4a} .

5.4. Fluctuating External Excitation with The mean-to-Fluctuating External Force Ratio of 2

Similar to the previous section, the increased external excitation fluctuation (with the mean-to-fluctuating external force ratio of 2) and the internal excitation are considered in this section. Figure 8 presents the dynamic responses of Q_{rp1} and X_{g4a} . As both the external excitation fluctuation

and the internal excitation are considered, the external excitation frequency f_e and the gear meshing frequencies f_i are expected to be observed.

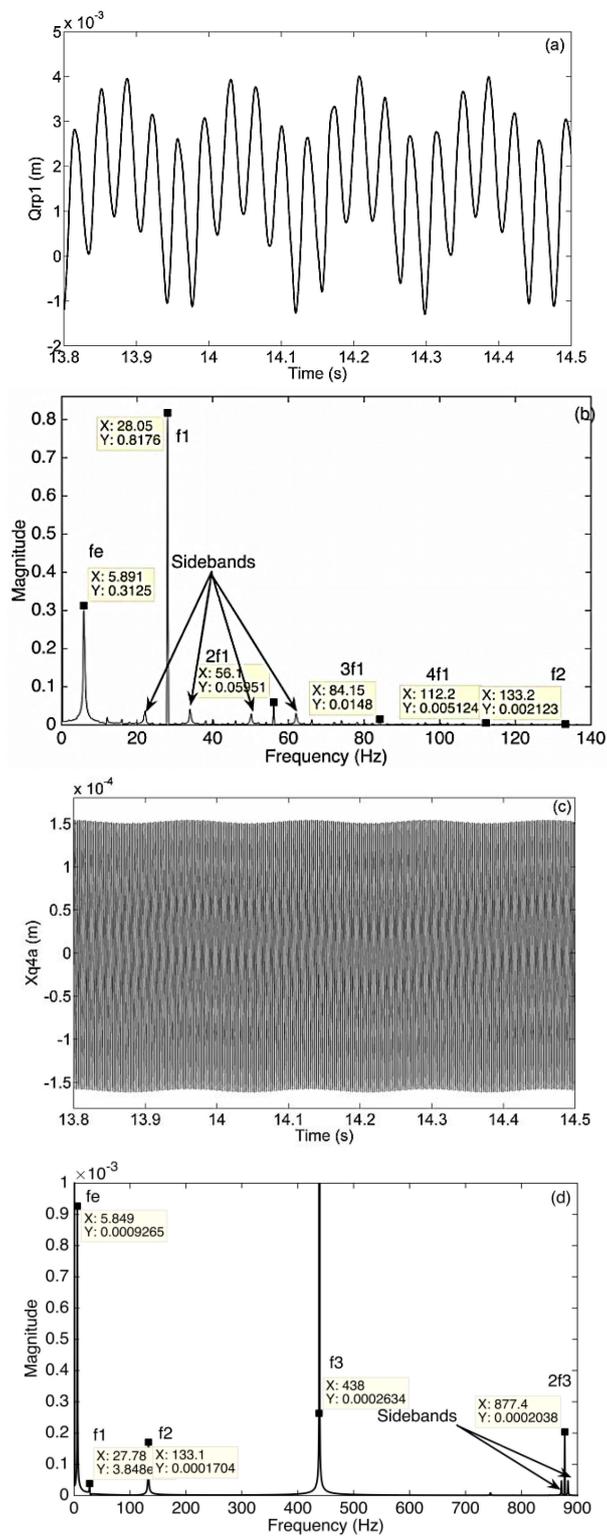


Figure 8. Time histories and frequency spectra of the vibrational responses caused by both the internal and external excitations with the mean-to-fluctuating external force ratio of 2 (a) Time history of Q_{rp1} ; (b) FFT spectrum of Q_{rp1} ; (c) Time history of X_{g4a} ; (d) zoomed FFT spectrum of X_{g4a} .

As shown in Figure 8a,b, the dynamic response of Q_{rp1} starts to have more fluctuations. The magnitude of the external frequency f_e is still smaller than the meshing frequency at its own gear stage f_1 , but contributes more compared with that in Figure 7b. The harmonics $2f_1$, $3f_1$ and $4f_1$ and their sidebands are observed. The magnitude of f_2 is much smaller than f_1 , which means that it provides much less effects on Q_{rp1} . Figure 8c,d present the zoomed image of the axial displacement of the bearing at the high-speed parallel gear stage X_{g4a} . The frequency peak occurs at f_3 and its magnitude is much larger than f_e , f_1 and f_2 . This shows that f_3 contributes the most at the high-speed parallel gear stage. Its harmonics $2f_3$ and sidebands are also observed. Compared with Figure 7 for when the mean-to-fluctuating force ratio f_m/f_a is 5, the external excitation has larger influence on both the gears and bearings, which simulates the condition for a sudden change of external excitation on turbines.

6. Conclusions

The present work developed a 4-DOF dynamic model of a wind turbine gearbox, which takes into account both the low-frequency external excitation and the high-frequency internal excitation. This model includes the key factors such as the time-varying mesh stiffness, bearing stiffness, damping and gear backlash. Three excitation conditions on the wind turbine gearbox were studied: the external excitation only condition, the internal and constant external excitation condition; and the internal and fluctuating external excitation condition. The dynamic response of the gears and bearings of wind turbine gearboxes have been investigated with the help of time history and FFT spectrum.

In the study of the dynamic responses of the wind turbine gearbox components, when considering the external excitation only and disallowing gears to rotate, such a condition is similar to that when the wind turbine is parked. The results showed that the magnitude of the relative displacements of gear meshes is much larger than the elastic displacement of gearbox bearings. This explains why the fretting corrosion, as one of the wind turbine gearbox failure modes, occurs in gears along the line of action when the wind turbine is parked. When both the internal and external excitations were considered, it was observed that the gear meshes at all gear stages are relatively stable. When the external excitation fluctuation is small, the stability of gears is not affected. However, the dynamic responses of gears were observed to have more fluctuation. When the external excitation fluctuation is increased, the responses of gears and bearings were observed to have both the harmonics and sidebands in their FFT spectrums, which suggest that the external excitation fluctuation has large influence on wind turbine gearbox components, especially when a sudden change of external excitation is added. As a result, the dynamic responses of wind turbine gearbox components can be affected and may lead to gear wear and bearing failures.

Author Contributions: Mingming Zhao developed the mathematical model and performed the simulation. Both authors wrote and edited the manuscript.

Conflicts of Interest: The authors declare no conflict of interest.

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