

Supplementary Material

Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + gasoline + air), dry unsaturated zone

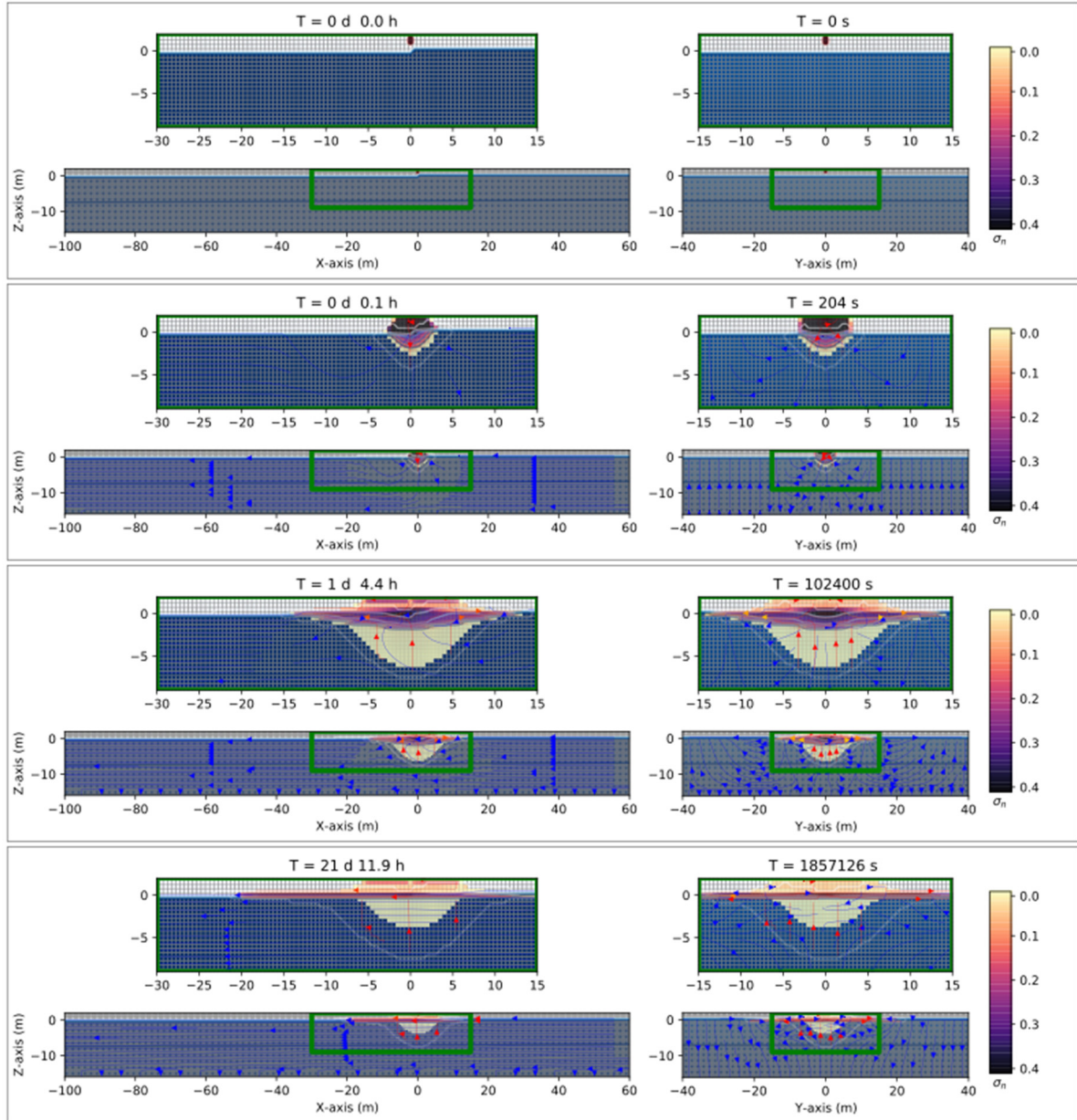


Figure S1. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + gasoline + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160 \text{ m} \times 80 \text{ m} \times 18 \text{ m}$, at different times. A hydraulic gradient of 0.004 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 1) \text{ m}$.

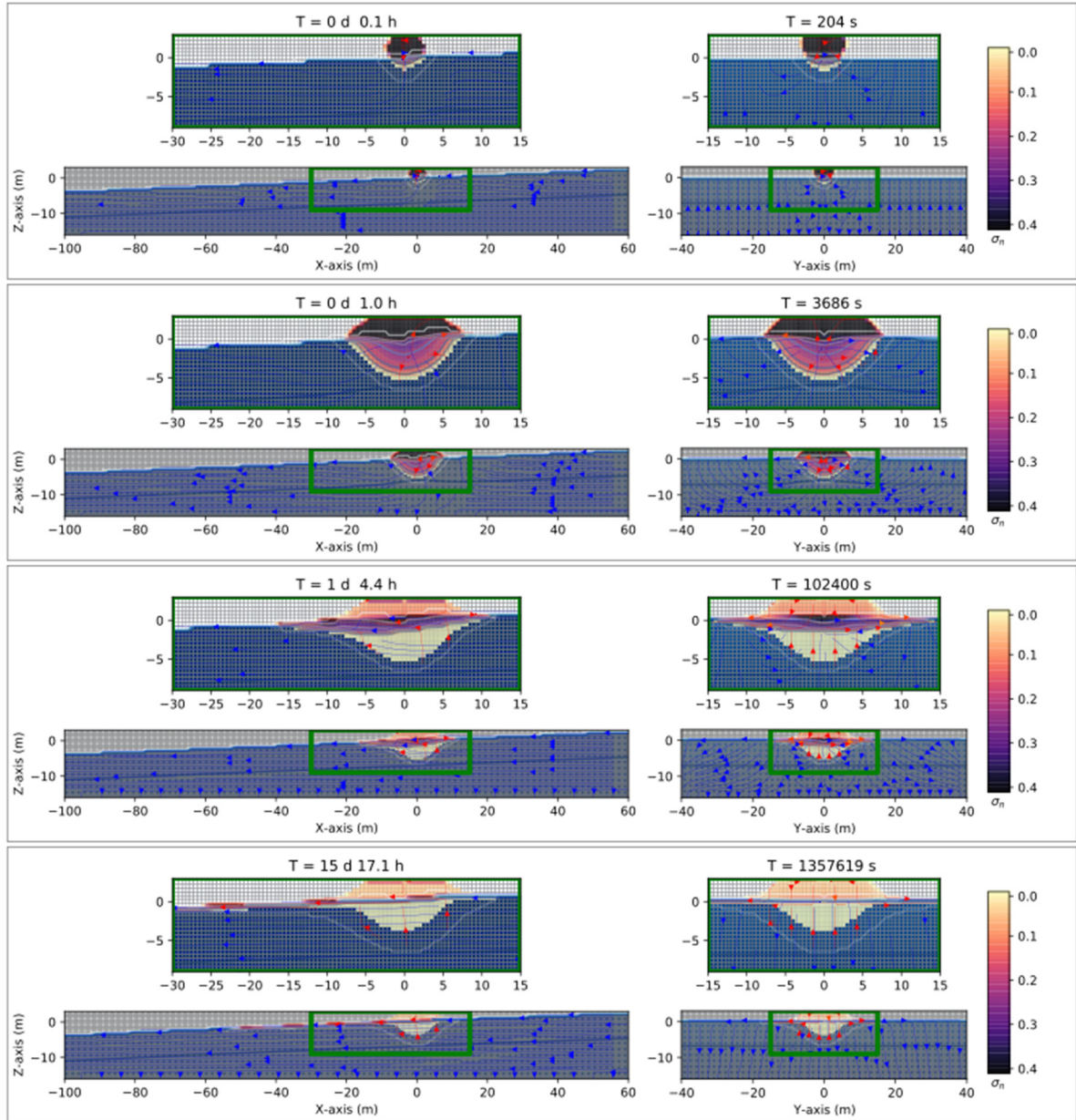


Figure S2. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + gasoline + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160\text{ m} \times 80\text{ m} \times 19\text{ m}$, at different times. A hydraulic gradient of 0.04 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 2)\text{ m}$.

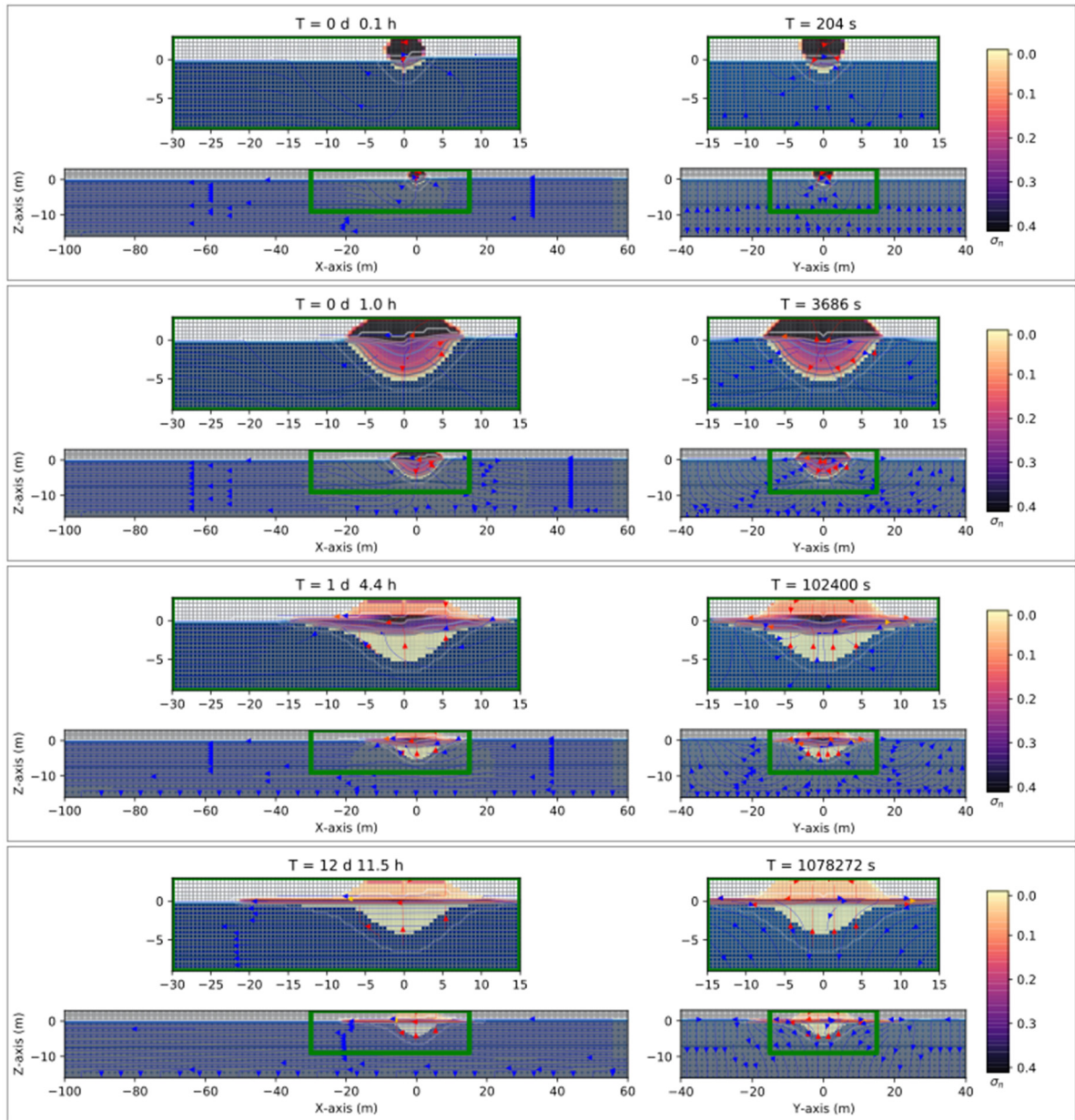


Figure S3. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + gasoline + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160 \text{ m} \times 80 \text{ m} \times 19 \text{ m}$, at different times. A hydraulic gradient of 0.004 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 2) \text{ m}$.

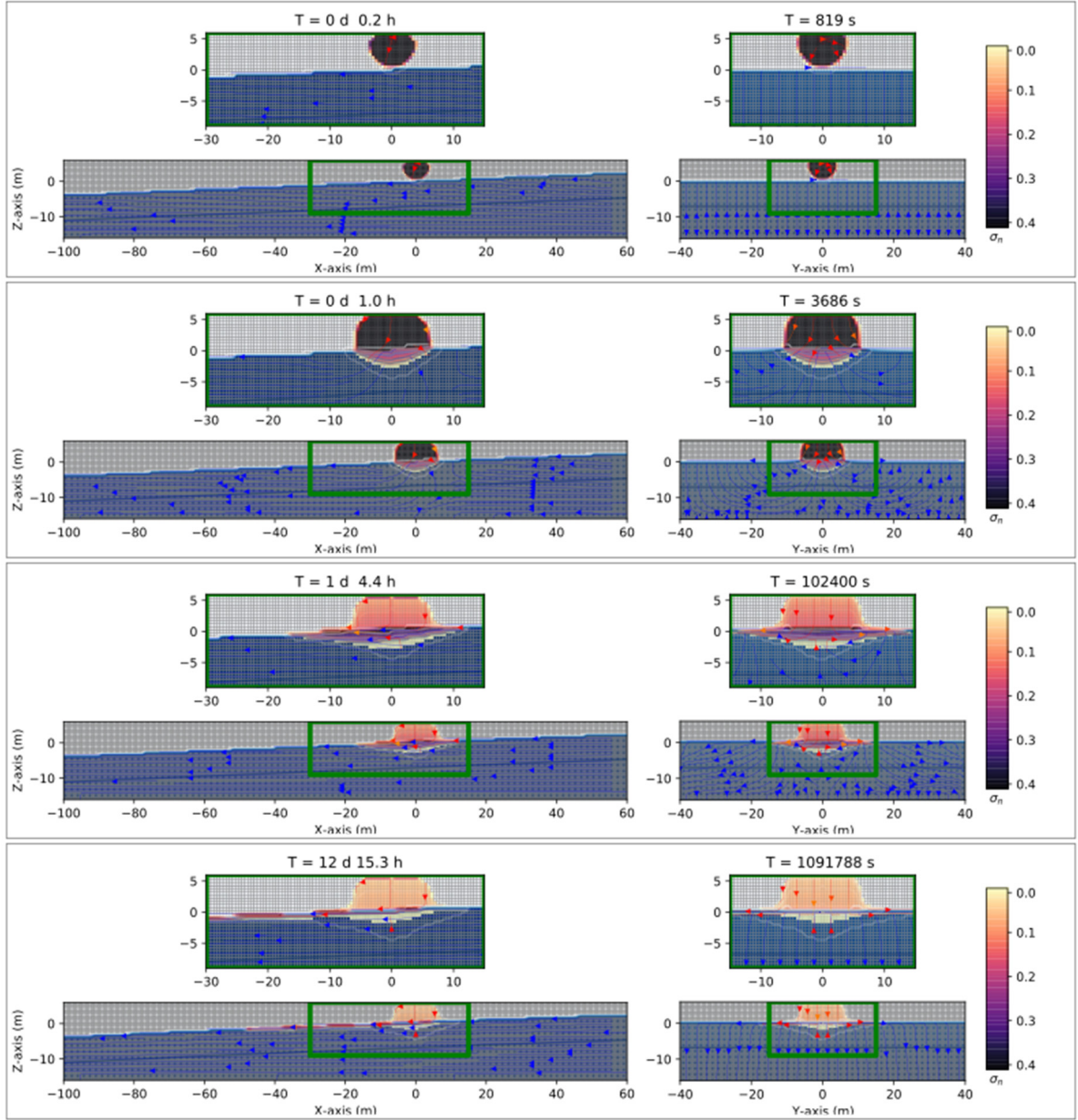


Figure S4. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + gasoline + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160\text{ m} \times 80\text{ m} \times 21\text{ m}$, at different times. A hydraulic gradient of 0.04 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 5)\text{ m}$.

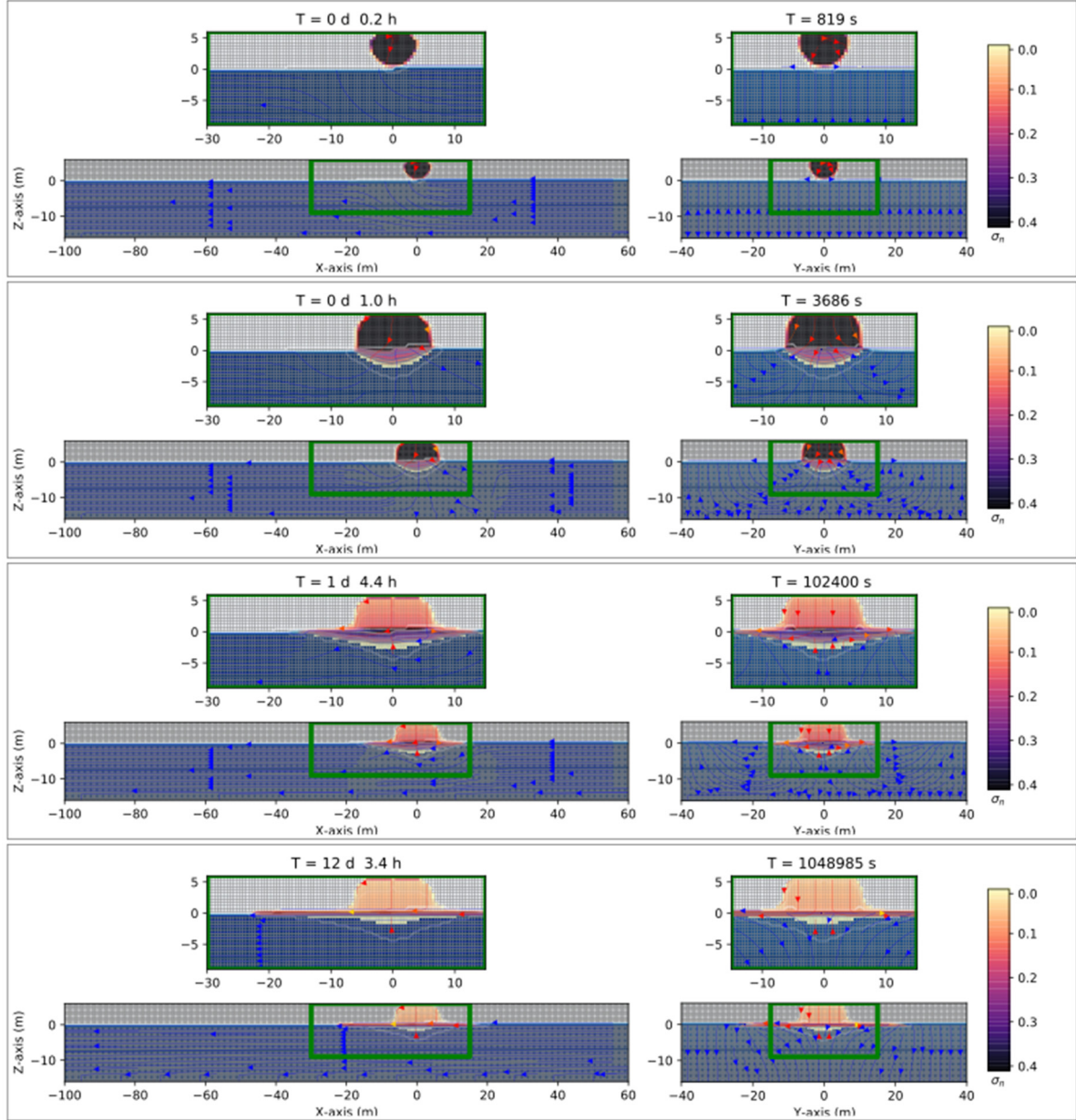


Figure S5. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + gasoline + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160\text{ m} \times 80\text{ m} \times 21\text{ m}$, at different times. A hydraulic gradient of 0.004 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 5)\text{ m}$.

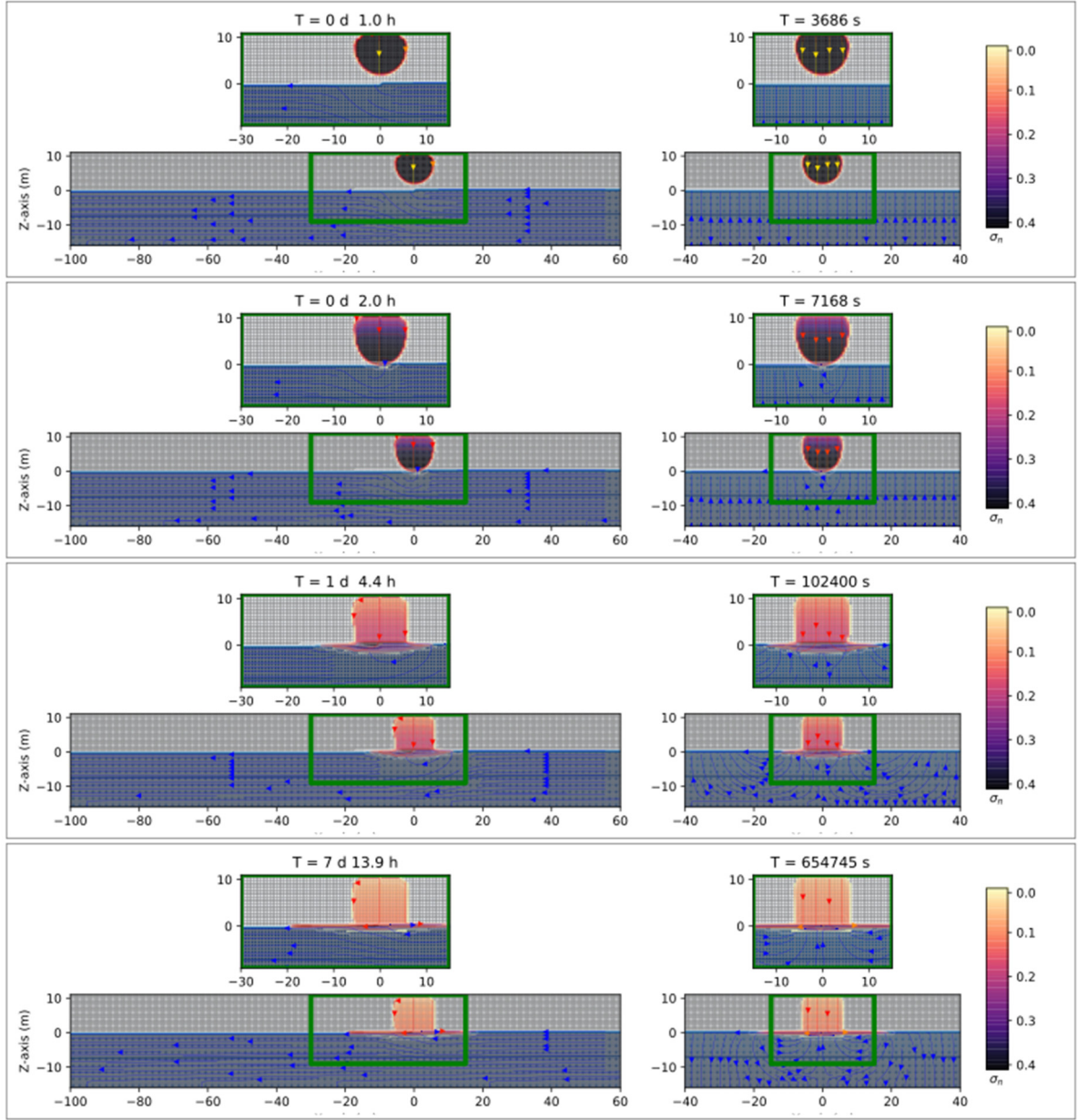


Figure S6. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + gasoline + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160 \text{ m} \times 80 \text{ m} \times 27 \text{ m}$, at different times. A hydraulic gradient of 0.004 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 10) \text{ m}$.

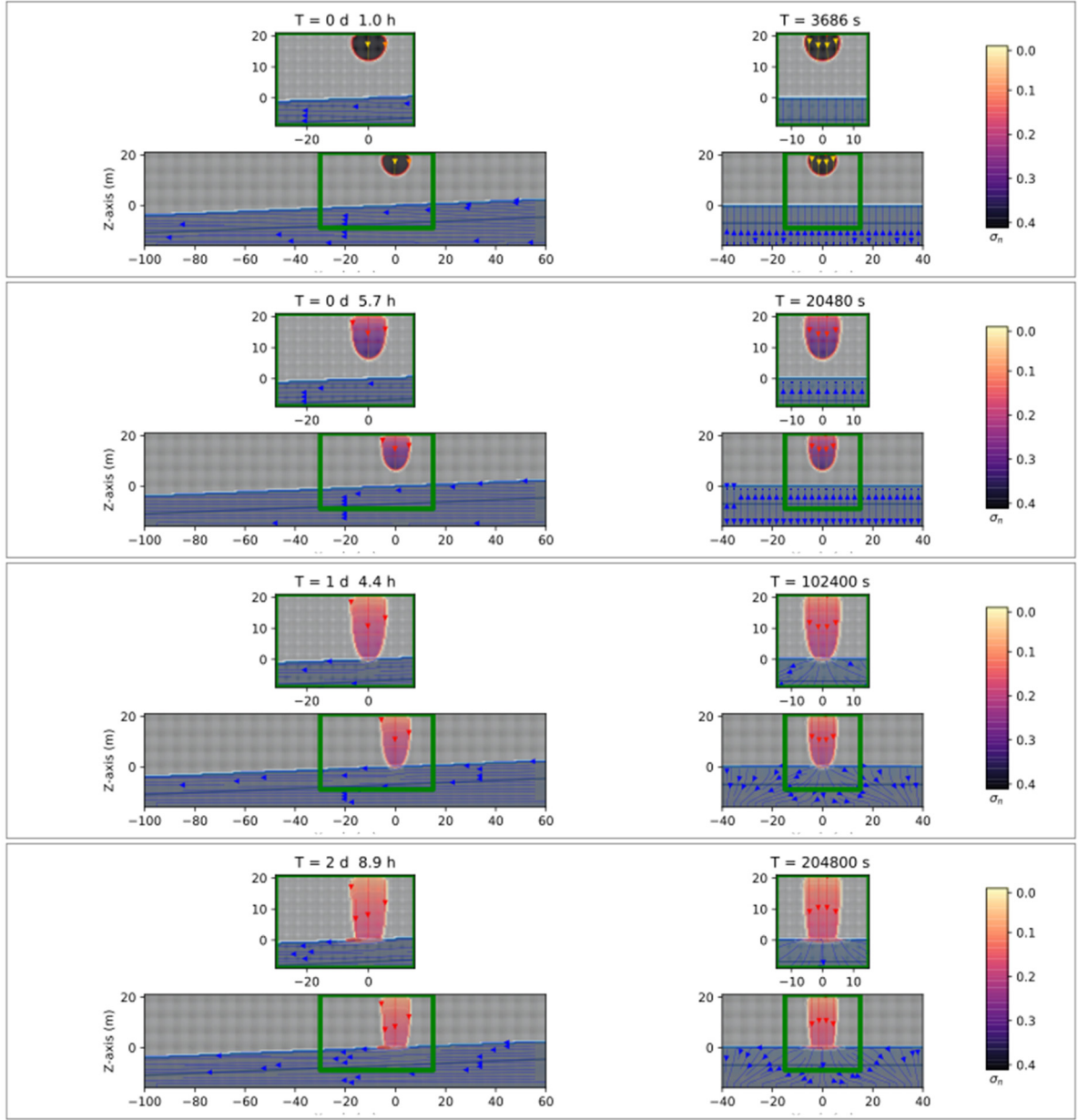


Figure S7. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + gasoline + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160 \text{ m} \times 80 \text{ m} \times 37 \text{ m}$, at different times. A hydraulic gradient of 0.04 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 20) \text{ m}$.

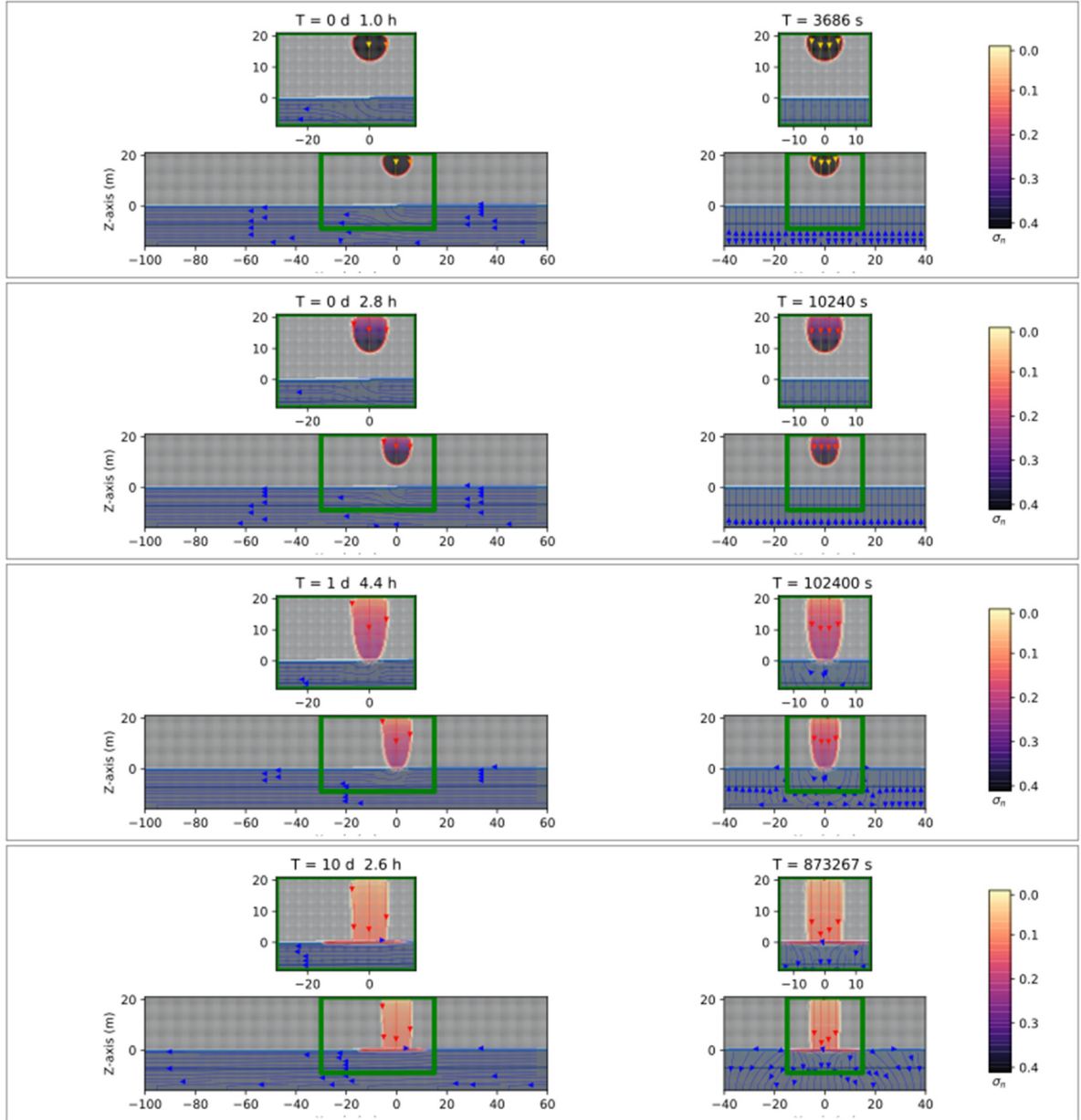


Figure S8. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + gasoline + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160\text{ m} \times 80\text{ m} \times 37\text{ m}$, at different times. A hydraulic gradient of 0.004 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 20)\text{ m}$.

Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + diesel oil + air), dry unsaturated zone

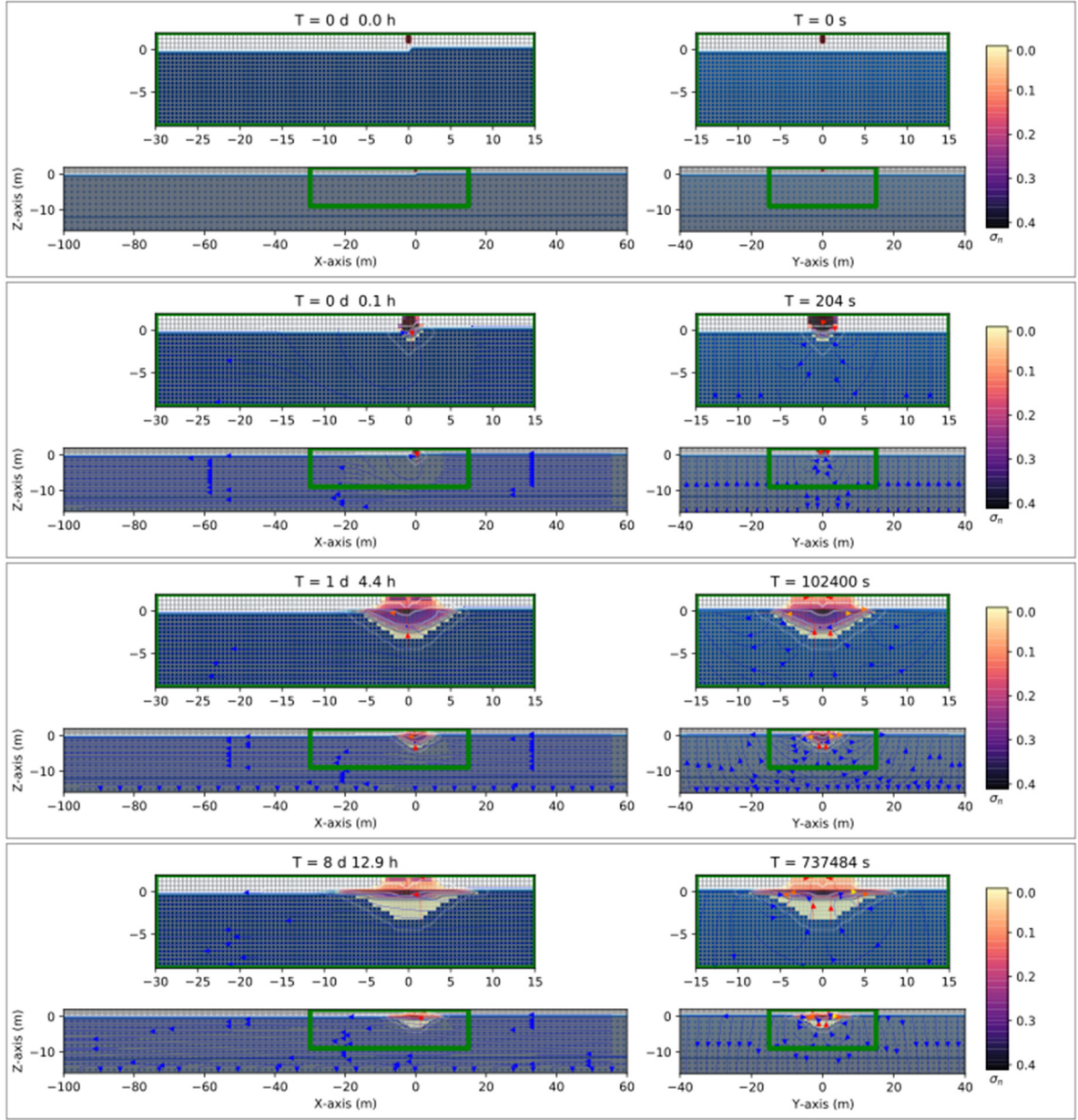


Figure S9. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + diesel oil + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160 \text{ m} \times 80 \text{ m} \times 18 \text{ m}$, at different times. A hydraulic gradient of 0.004 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 1) \text{ m}$.

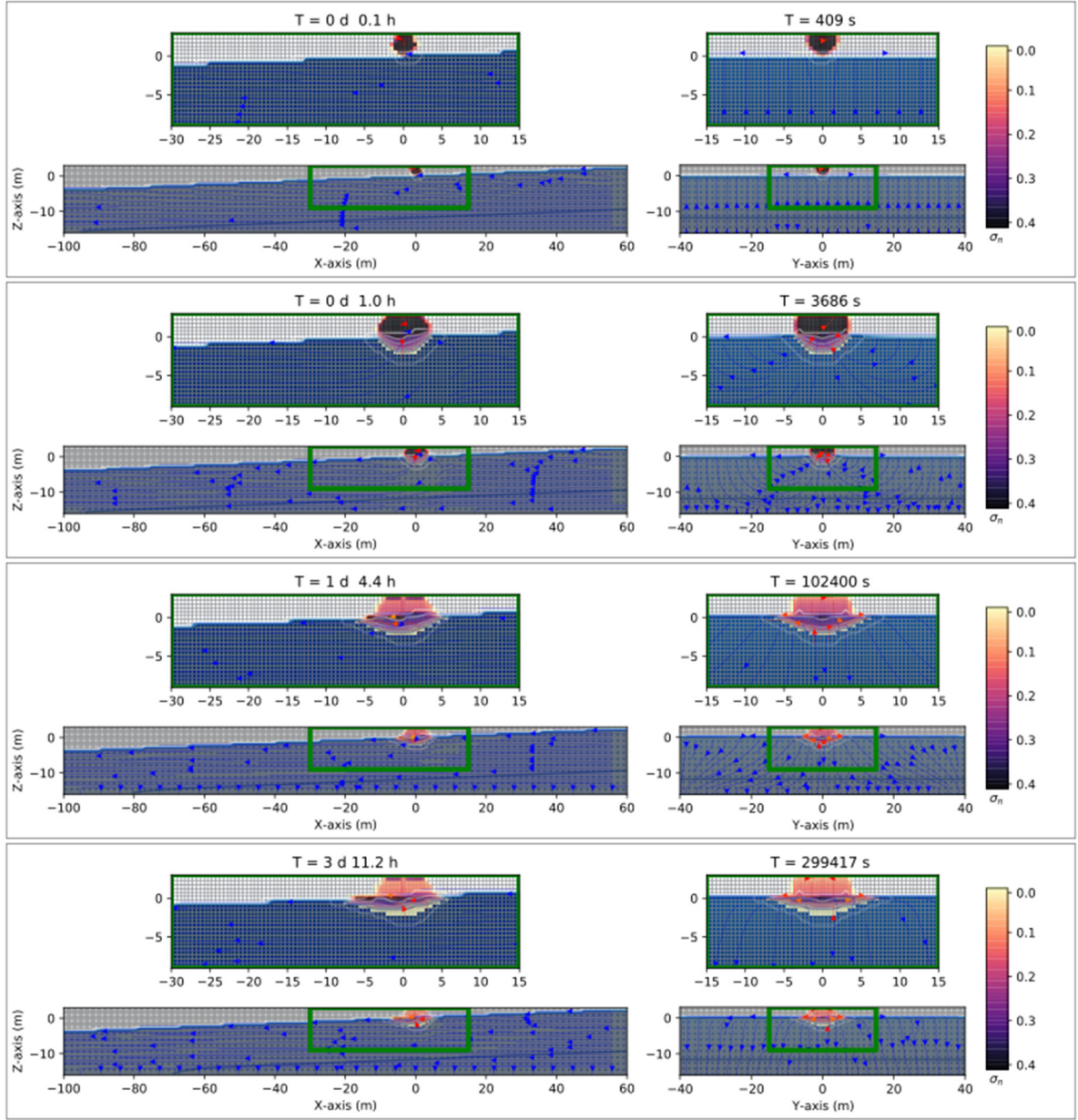


Figure S10. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + diesel oil + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160 \text{ m} \times 80 \text{ m} \times 19 \text{ m}$, at different times. A hydraulic gradient of 0.04 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 2) \text{ m}$.

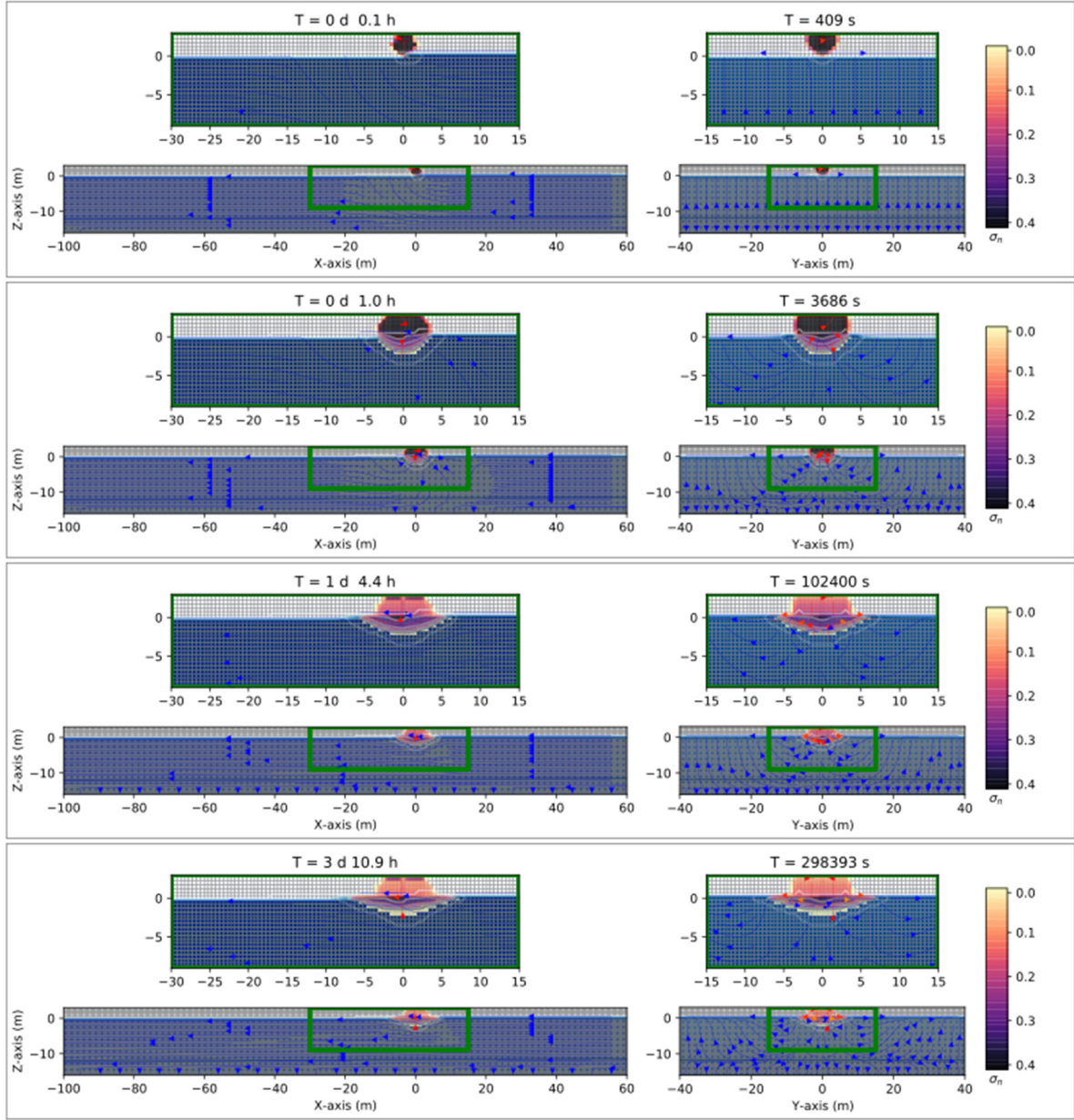


Figure S11. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + diesel oil + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of 160 m × 80 m × 19 m, at different times. A hydraulic gradient of 0.004. The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 2)$ m.

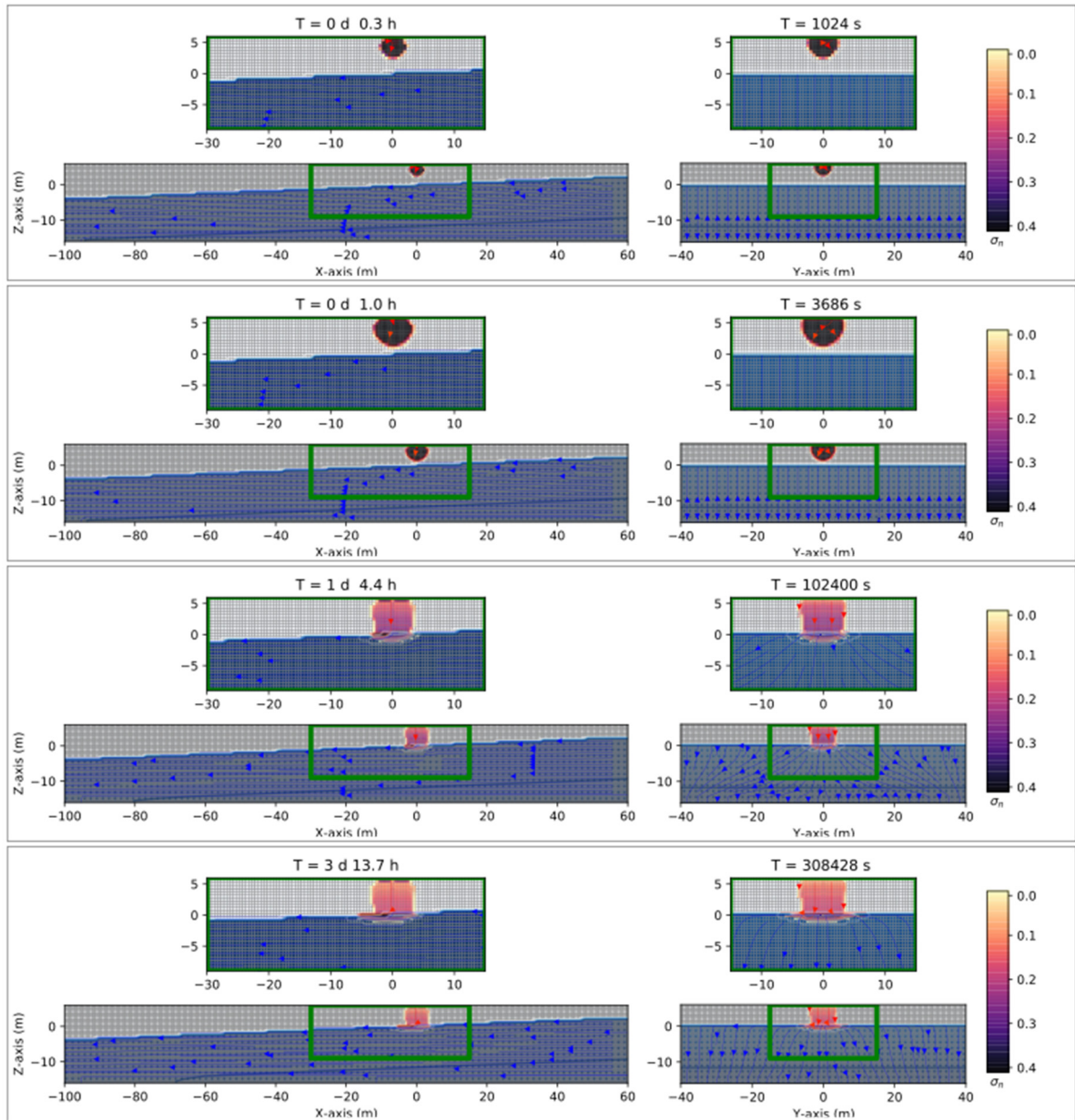


Figure S12. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + diesel oil + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160\text{ m} \times 80\text{ m} \times 22\text{ m}$, at different times. A hydraulic gradient of 0.04 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 5)\text{ m}$.

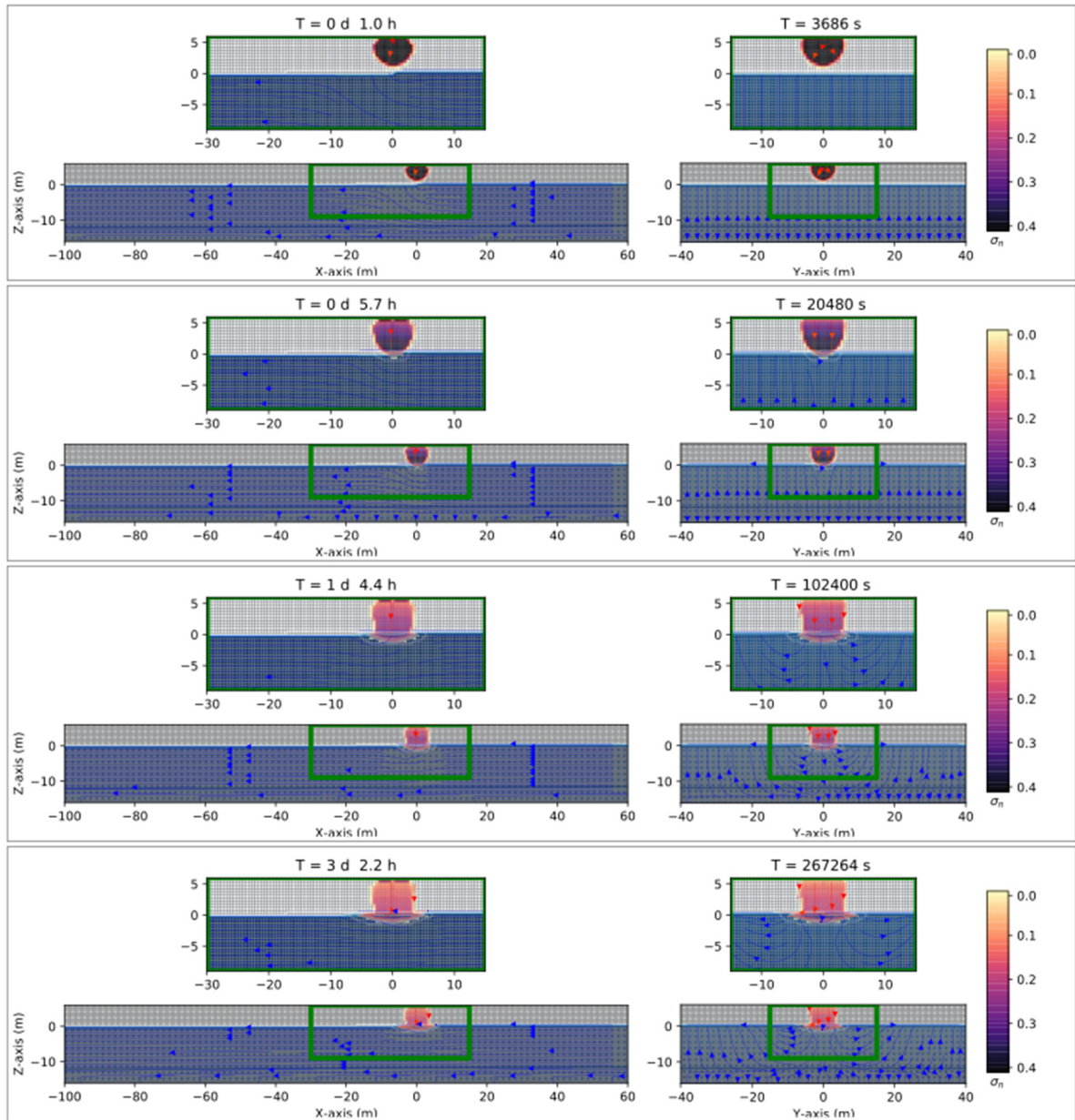


Figure S13. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + diesel oil + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160 \text{ m} \times 80 \text{ m} \times 22 \text{ m}$, at different times. A hydraulic gradient of 0.004 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 5) \text{ m}$.

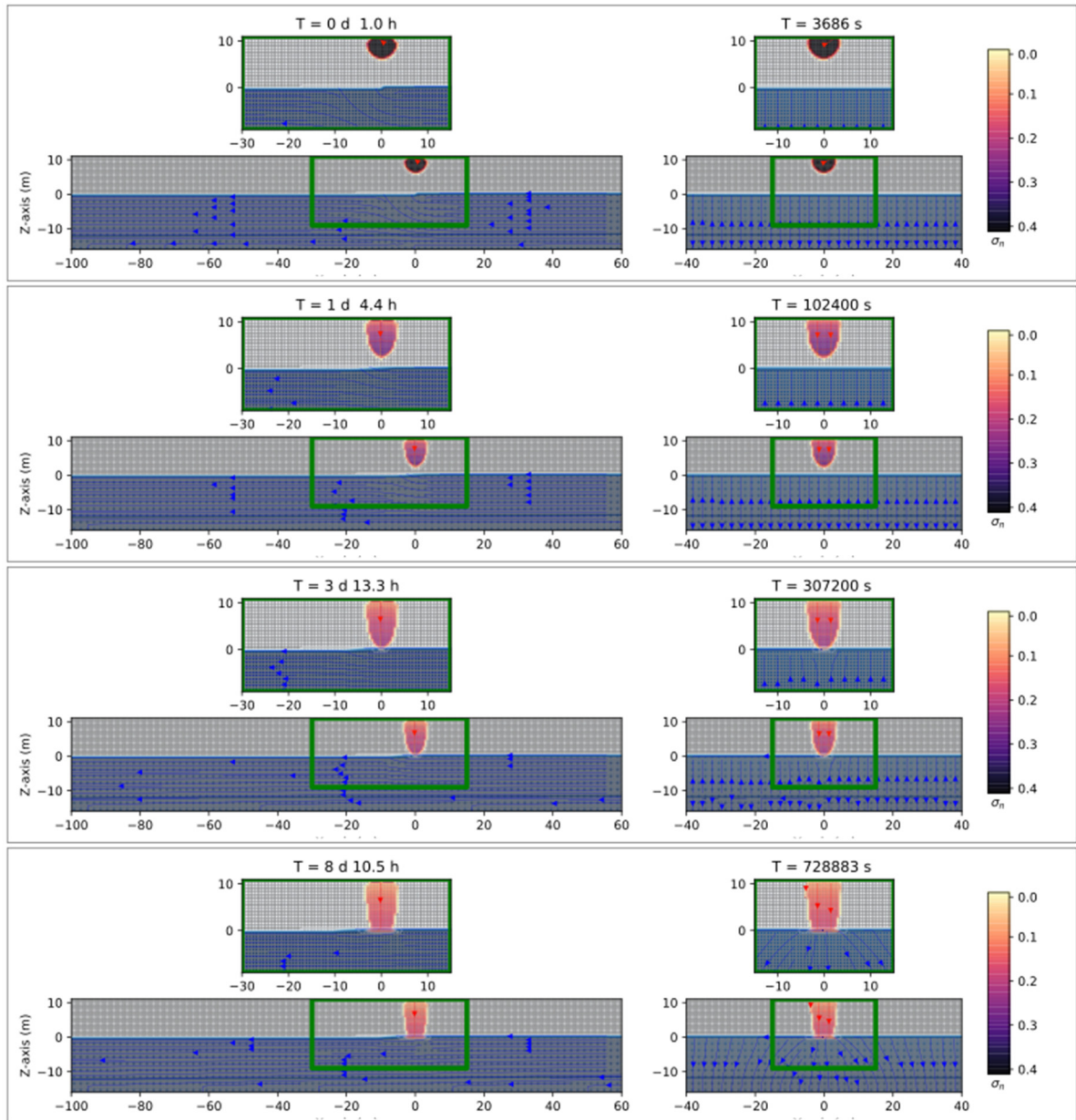


Figure S14. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n\phi$) of a three-phase immiscible fluid flow (water + diesel oil + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160\text{ m} \times 80\text{ m} \times 27\text{ m}$, at different times. A hydraulic gradient of 0.004 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 10)\text{ m}$.

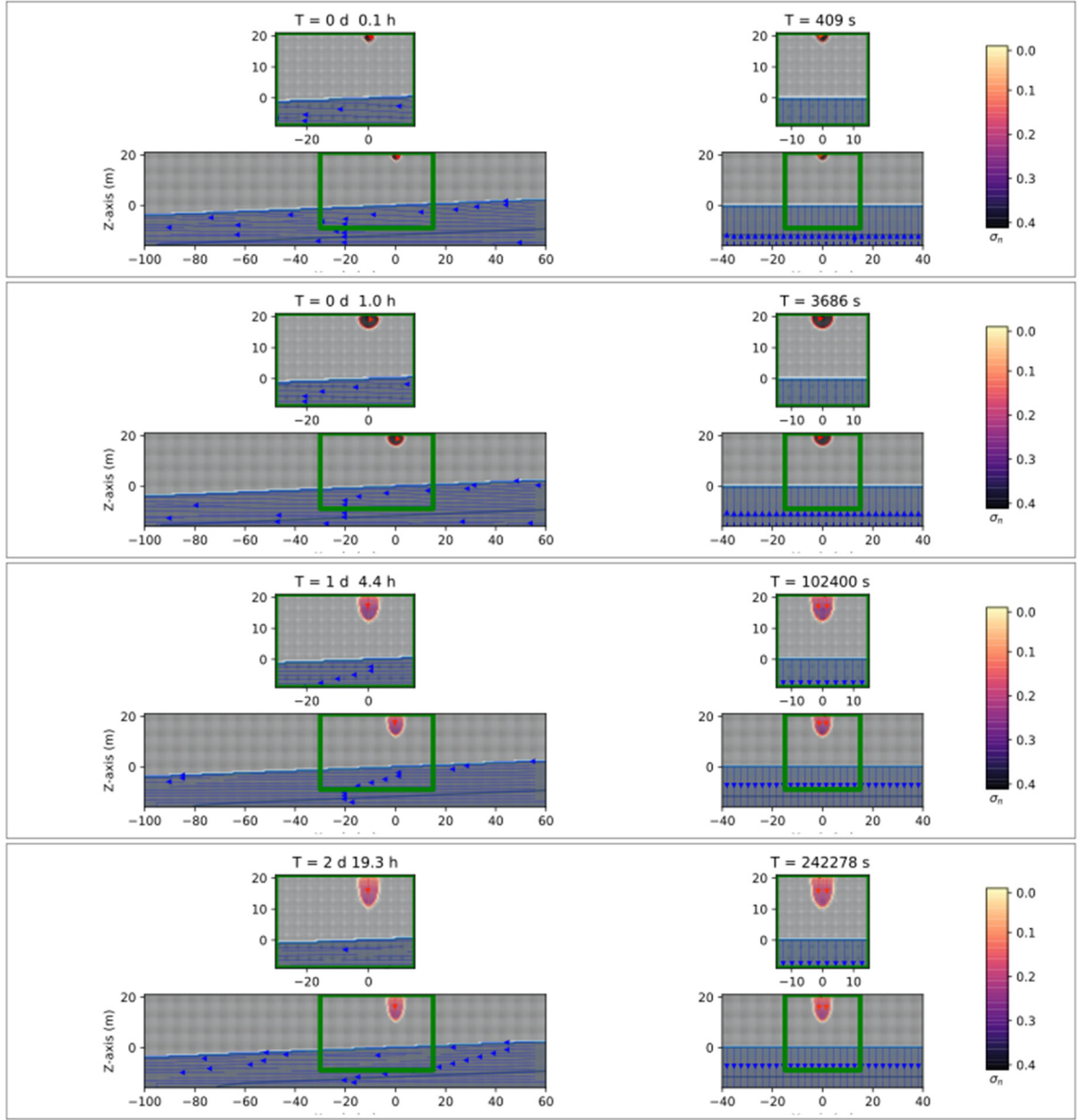


Figure S15. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + diesel oil + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160 \text{ m} \times 80 \text{ m} \times 37 \text{ m}$, at different times. A hydraulic gradient of 0.04 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 20) \text{ m}$.

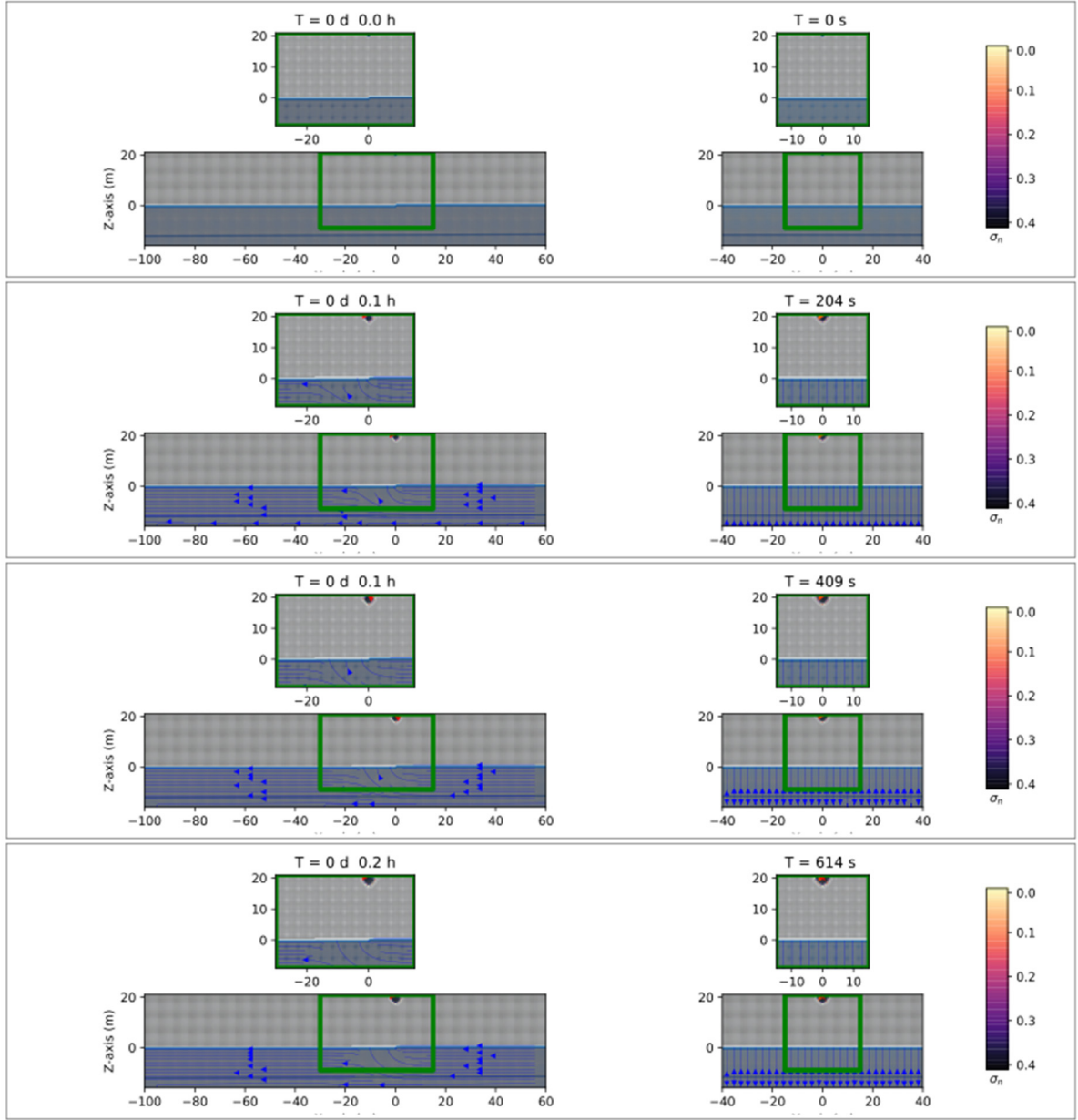


Figure S16. Three-dimensional numerical results on the saturation contours ($\sigma_n = S_n \phi$) of a three-phase immiscible fluid flow (water + diesel oil + air) in a dry soil using a spatial grid resolution of 0.50 m and a grid dimension of $160 \text{ m} \times 80 \text{ m} \times 37 \text{ m}$, at different times. A hydraulic gradient of 0.004 . The spill is released from an oil pipeline at $(x, y, z) = (0, 0, 20) \text{ m}$.