



Article

Determination of the Potential Thermal Gradient for the Mexican Pacific Ocean

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Abstract: The energy potential of the oceanic thermal gradients of the Mexican Pacific Ocean was valued theoretically, using seasonal oceanographic data on surface and 1000 m depth ocean temperatures from 1955 to 2013, taken from the World Ocean Database (WOD). The study was carried out to determine possible sites for Ocean Thermal Energy Conversion (OTEC), assuming that the minimum usable gradient is 20 °C and the maximum profitable distance from the extraction site to the shore is 10 km. Geographic Information System tools were used to compute thermal gradients and distances to shore all along the Mexican coast. Then, the optimal sites were identified. The results show that the best sites for OTEC exploitation are found in the southern Pacific coast on the littoral of the states of Guerrero and Oaxaca.

Keywords: OTEC; Mexican Pacific Ocean; thermal gradient

1. Introduction

The Mexican economy is still largely dependent on fossils fuels (87%), with the subsequent environmental consequences and the imminent loss of these nonrenewable resources. It is therefore imperative to harness new sources of energy. Given that the ocean surface in tropical zones receives considerable solar radiation, one feasible alternative is Ocean Thermal Energy Conversion (OTEC). OTEC plants take advantage of the difference in temperature between surface water and deep-sea water for the generation of electrical energy. For optimum generation needs, the difference should be at least 20 °C [1]. The OTEC concept was developed in the late 1880s and, since then, France, the USA, Japan and South Korea have excelled in the research and generation of energy from oceanic thermal gradients [2,3].

The beginnings of this technology began with the work of the French physicist Jacques Arsene D'Arsonval in 1881, although it was not until 1926 that the French physicist Georges Claude, of the Paris Academy of Sciences, presented a scale model, which demonstrated the means of using a thermal gradient to generate energy. He went on, in 1930, to construct a small plant that was capable of generating 22 kW in the Bay of Matanzas (Cuba).

Around the world, different OTEC projects have obtained satisfactory results in both the generation of energy and the improvement and adaptation of new technologies, lowering the construction and operational costs of such plants. Currently, Japan is the country that has developed OTEC technology the most, improving thermodynamic cycles, such as the Kalina and Uehara hybrid cycles, as well as developing components of the plants, such as the internal coatings in the plant pipes (biofouling), capacitors, evaporators and turbines.

At present, six OTEC plants are either operational or under construction. South Korea has an onshore OTEC plant in the Goseong region, which produces a net total 20 kW of electricity. As it uses a gradient of just 18 °C, it operates in the summer months only. Furthermore, Korea is manufacturing key parts of 1 MW OTEC plant to install on land of Tarawara, Kiribati in 2019 for performance test and long-term operation [3]. Japan has two plants: a small one at Saga University, where 30 kW are obtained from the Uehara cycle, and a large one on Kumejima Island, in Okinawa Prefecture, which generates 100 kW in addition to other products that are marketed, such as drinking water, air conditioning, salts, mineral for cosmetics, and water with nutrients for aquaculture [4]. The United States has the largest power generation plant in the world (105 kW) on Kailua-Kona Island, Hawaii, run by the privately owned Hawaiian company Makai Ocean Engineering Ltd., from the closed cycle, now known as OTEC-II [5]. France has a small experimental plant on Reunion Island (Indian Ocean), which generates 15 kW and is owned by the company DCNS Energies (Naval Group since 2017). Currently they are also installing an offshore OTEC plant (platform) on the island of Martinique in the Caribbean Sea, which will generate 10 MW [6,7].

The recent interest of the Mexican government in supporting alternative energy generation technologies and the creation of the Mexican Center for Innovation in Oceanic Energy (in Spanish CEMIE-O) have led to research and development in OTEC technology. Mexico has strategic oceanographic conditions that make OTEC viable as an energy source, which can reduce fossil fuel dependency and provide energy to isolated coastal populations and islands.

The present work seeks to discover the best sites for OTEC exploitation in the Mexican Pacific Ocean. The main criteria for optimal operation are that the thermal gradient is equal to or greater than $20\,^{\circ}\text{C}$ and that the site is less than $10\,\text{km}$ offshore.

2. Materials and Methods

2.1. Study Area

The Mexican Pacific Ocean (MPO) is the area studied, as the geographic and oceanic conditions are suitable for the installation of OTEC plants according to several studies [3,8–11]. All of these authors highlight the thermal gradient potential, which can be exploited for the generation of electrical energy as well as secondary by-products such as potable water, air conditioning, aquaculture and cold-water agriculture. To better understand this, the most relevant aspects of the Mexican Pacific Ocean related to OTEC development are described, i.e., temperatures, the temperature gradients between 0 and 1000 m depths, and the seasonal variations of the sea surface temperature.

Temperature

A strong and shallow thermocline characterized the Eastern Tropical Pacific (ETP) [12–14]. This area is located between the subtropical zones of the North and South Pacific and both the east Pacific equatorial current system [15] and the eastern Pacific warm pool occur within it [14] (see Figure 1).

Eastern boundary currents flow in this region from the north (California Current) and from the south (Peru Current). The eastern part of the Tropical Pacific Ocean is influenced by "El Niño" (ENSO), which is important in climate variability, in fish production and in the global carbon cycle [14]. The annual variation in the sea surface temperature fluctuates between 26 and 30 °C [3,14]. The intrusion of the Costa Rica Coastal Current causes annual variations of 5 °C or more in the area near Cabo Corrientes, while, in the Gulf of Tehuantepec, the temperature varies between 3 °C and 4 °C (see Figure 2). The warm waters of the Tropical Pacific are subject to net surface heating, which generates convection currents, in a constant mixing process within a layer of 20 to 50 m. The thermocline is not in the mixed layer, but below it [3,14,16,17].

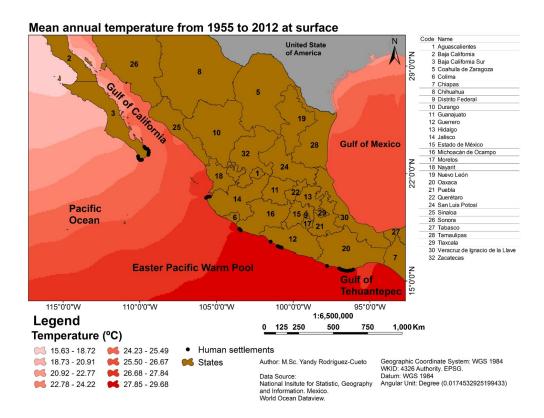


Figure 1. Eastern Tropical Pacific Ocean. Shading represents mean sea surface temperature, darker = warmer.

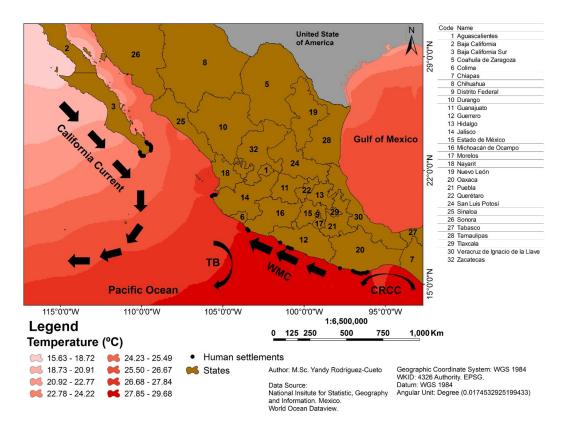


Figure 2. Circulation patterns in the Eastern Tropical Pacific Ocean. Nomenclature: TB (Tehuantepec Bowl), WMC (Western Mexican Current) and CRCC (Costa Rica Coastal Current)

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Due to the shallow depth of the Mexican Pacific coastal zone, the thermohaline structure is affected by processes such as local winds, river discharge, rainfall, and evaporation [18]. On the coasts of the Eastern Tropical Pacific Ocean, the mean sea surface temperature is $28\,^{\circ}$ C and, at $1000\,$ m depth, it is $4\,^{\circ}$ C; in other cases, the temperatures vary from $28.5\,^{\circ}$ C at the sea surface to $3-5\,^{\circ}$ C at $1000\,$ m [14,18,19].

Because of the small breadth of the continental shelf (12 km), the thermohaline structure of the Pacific coasts, and the eastern Pacific warm pool in particular, is similar to that of deep oceanic waters. However, the Gulf of Tehuantepec is characterized by a heterogeneous distribution of the surface temperature due to the effect of the wind. In the winter, the sea surface temperature is low (10 to $13~^{\circ}$ C) where wind speeds are high and in the areas immediately adjacent, indicating that there is a diffusion of cold water to neighboring areas. During the summer, the winds are generally weak and blow in an easterly direction; sea surface temperature ranges between 28 and 30 $^{\circ}$ C [14,17,20–22]. In the winter, it is also evident that the temperature drops considerably due to the winds "Tehuanos" and the thermocline moves between 90 and 100 m.

2.2. Graphic Representation of the Thermal Gradient, According to Their Vertical Profiles (0–1000 m Depth)

Using the databases of the Mexican Navy (SEMAR), the National Oceanographic Data Center (NODC) of the United States of America and the World Ocean Database 2013 (WOD) of the National Oceanographic and Atmospheric Administration (NOAA), through the Ocean Data View (ODV), historical and seasonal data of temperatures in the Mexican Pacific Ocean was compiled in order to determine the changes of oceanic thermal gradient occurring over time. From the corresponding vertical profiles of temperature, the thermal gradient was computed and plotted.

2.3. Analysis and Interpretation of Data by Geographic Information Systems (GIS)

Temperature data, raster and vector datasets were obtained via GIS tools to calculate thermal gradient between surface and depths selected. Thermal gradients were obtained by subtracting sea surface temperature from the temperature reported for other depths. The exclusion process allows for representing those areas with thermal gradient above 20 $^{\circ}$ C.

The first raster generated was the distance from the different coastal settlements to the areas with depths of 1000 m. Those sites of less than 10 km were identified.

The second raster were the database of temperatures at surface and 1000 m depths, for different sites of the Mexican Pacific Ocean, divided into three zones: the Gulf of Tehuantepec, the eastern Pacific warm pool of the Mexican Pacific and the Gulf of California (Pacific Northwest). The thermal gradient was the result of subtracting surface temperature raster from 1000 m depth temperature raster.

The mean seasonal thermal gradient for Mexican Pacific Ocean presented in maps were the result of doing a buffer of 2000 m in a water depth of 1000 m and extracting the values corresponding to this line from thermal gradient raster. Subsequently, the areas with suitable thermal gradients for the operation of an OTEC plant were determined, which will then be plotted on different maps.

3. Results

3.1. Vertical Profiles of Historical Temperature Differences

The historical behavior of the oceanic thermal gradient in the MPO is as follows, according to the three regions of study. In Figures 3–5, the points indicate the mean annual temperatures.

3.1.1. Gulf of Tehuantepec

Historical data for Gulf of Tehuantepec (see Figure 3) shows that a thermal difference of over 26 $^{\circ}$ C can be found between the sea surface and 1000 m depth. Differences of over 20 $^{\circ}$ C can be seen at 500 m. Thus, this area is therefore favourable for OTEC development, and, as other areas with similar differences for more than 80% of the time were found, it would be possible to convert energy throughout most of the year.

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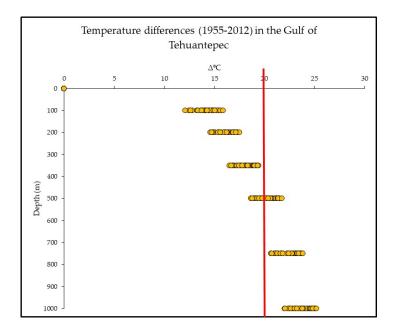


Figure 3. Historical temperature differences between 0 and 1000 m depth at the Gulf of Tehuantepec.

3.1.2. The Eastern Pacific Warm Pool of the Mexican Pacific

In this zone, the maximum difference registered is 26 $^{\circ}$ C, but, most of the time, it oscillates between 22 and 24 $^{\circ}$ C (see Figure 4). The thermal difference may be outside the minimum range for the OTEC cycle up to 55% of the time, with a few exceptions in Guerrero and Michoacan, where, for 78% of the time, the difference is over 20 $^{\circ}$ C.

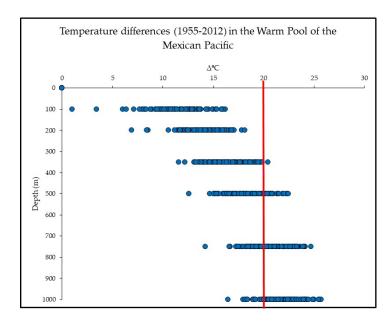


Figure 4. Historical temperature differences in the eastern Pacific warm pool of the Mexican Pacific.

3.1.3. The Gulf of California and Mexican Northwest Pacific

In this zone, some thermal differences of 20 $^{\circ}$ C or more were found, though the most representative value is 18 $^{\circ}$ C. Under these conditions, energy could be converted via OTEC in the summer months only (see Figure 5).

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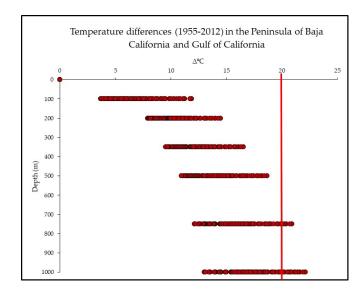


Figure 5. Historical temperature differences betweeen 0 and 1000 m depth at Peninsula of Baja California and Gulf of California.

3.2. Historical Seasonal Thermal Difference (TG) Maps (0 to 1000 m Depth)

3.2.1. Spring

In the spring, the TG suitable for OTEC development extends as far north as the state of Sinaloa and the lowest value is greater than 20 $^{\circ}$ C. In the south of the MPO, higher differences are found. In the area of Bahia de Banderas and Cabo Corrientes (Nayarit and Jalisco), we find thermal differences between 21 and 22 $^{\circ}$ C. Michoacan presents TGs between 23.7 and 25.3 $^{\circ}$ C with maximum values off Chiapas. The highest TG is located in Oaxaca, in the area from Puerto Angel to the Lagunas of Chacahua-Pastoria (24.7 $^{\circ}$ C) (see Figure 6).

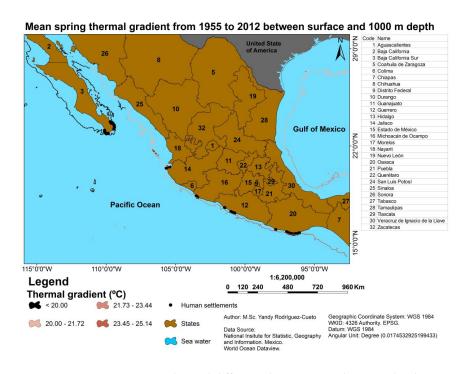


Figure 6. Mean spring thermal difference between 0 and 1000 m depth.

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3.2.2. Summer

At 1000 m depths, it is observed that the TG increases considerably, both in geographical space and in thermal difference. Baja California Sur has TG zones from 20 to 23 $^{\circ}$ C, which include the western part of the peninsula as well as some areas in the Gulf of California. Sonora and Sinaloa have the highest differences, up to 27 $^{\circ}$ C, but they are not suitable, as they are far from the shore. The Cabo Corrientes and Bahia de Banderas areas have differences of between 24 and 26 $^{\circ}$ C, as do Michoacan, Guerrero and Oaxaca. In Chiapas, TGs range from 23 to 26.8 $^{\circ}$ C (see Figure 7).



Figure 7. Mean summer thermal difference between 0 and 1000 m depth.

3.2.3. Autumn

At 1000 m depths, there is a very variable TG from the southern peninsula of Baja California to the Gulf of Tehuantepec. In the southern part of BCS, there are areas with differences ranging from 20 to 22 $^{\circ}$ C, in Cerralvo Island. In the areas of Bahia de Banderas and Cabo Corrientes, there are differences ranging from 23 to 24 $^{\circ}$ C, while, for Michoacan, Guerrero, Oaxaca and Chiapas, differences are up to 25.17 $^{\circ}$ C. Of all these states, Guerrero and Oaxaca have the thermal differences most suitable for exploitation, from Barra de Potosi and Nuxco in Guerrero to Los Naranjos and Puerto Angel in Oaxaca, up to 24 $^{\circ}$ C (see Figure 8).

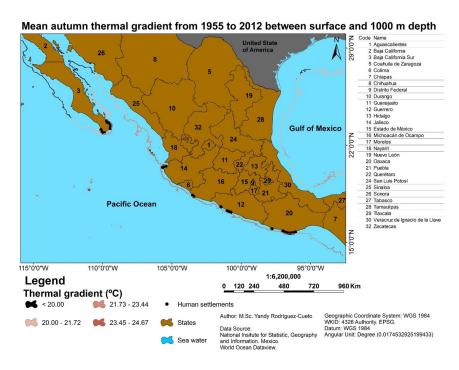


Figure 8. Mean autumn thermal difference between 0 and 1000 m depth.

3.2.4. Winter

At 1000 m depths, the thermal difference extends north to Baja California Sur and Sinaloa but with very low values (20 to 21.8 $^{\circ}$ C). From here to Cabo Corrientes and Bahia de Banderas, there were thermal differences of between 18 and 20.8 $^{\circ}$ C. Further south, Michoacan has differences of between 21 and 22 $^{\circ}$ C, while Guerrero and Oaxaca have the highest thermal differences, 22.4 to 24.1 $^{\circ}$ C), considering that the exploitation limit would be those zones that are in regions whose difference reaches 23 $^{\circ}$ C. Chiapas also has these TGs, but they would only be exploitable considering OTEC plants (see Figure 9).

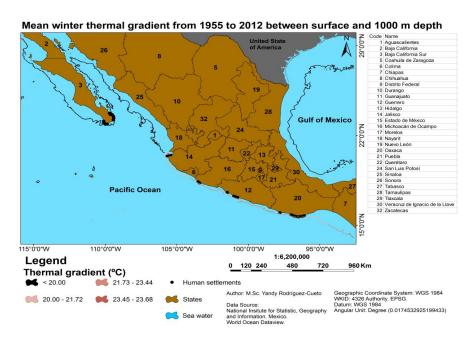


Figure 9. Mean winter thermal difference between 0 and 1000 m depth.

3.3. Energy Demand Sites

The coastal settlements in front of an area with a thermal difference greater than or equal to $20\,^{\circ}$ C and where the distance from the shore to the cold water extraction point is $10\,\mathrm{km}$ or less are listed in Table 1.

Table 1. Distances from the coastal settlements to a water depth of 1000 m on the Mexican Pacific Ocean.

Settlement	Distance in km
Tangolunda, Oaxaca	10.2
San Agustín Huatulco, Oaxaca	4.5
Puerto Ángel, Oaxaca	7.5
El Coyote, Oaxaca	6.3
Agua Blanca, Oaxaca	9.3
Los Naranjos, Oaxaca	8.7
El Azufre, Oaxaca	6.9
Nuxco, Guerrero	9.4
San Luis de la Loma, Guerrero	9.6
El Cobano, Guerrero	9.6
Barra de Potosí, Guerrero	10.9
Colola, Michoacán	5.5
Ostula, Michoacán	9.9
Cabo Corrientes, Jalisco	8.9
Yelapa, Jalisco	5.5
Los Frailes, BCS	2.3
Cabo San Lucas, BCS	6.1
Cabo Pulmo, BCS	6.9

4. Discussion

Of all the places mentioned, there is no site that truly fulfills every requisite. The advantages and disadvantages of each site must be analyzed individually.

4.1. Areas That Are Deemed Unsuitable

The zones that currently are not considered adequate for OTEC exploitation (but that may possibly be included in the future) are: along the western coast of the Baja California peninsula, as the surface waters are cold due to the presence of the California Current; there is no adequate difference in any season of the year. The interior of the Gulf of California has several drawbacks; an exceptionally wide continental shelf on the eastern coast, very small towns with no access to the electrical grid dotting an otherwise inhabited west coast, waters in the northern portion of the gulf that do not reach the required depths, and a thermal difference that is only present in the summer. Although many areas in the Southern Mexican Pacific have favorable conditions, a location close to a marine protected area, or in an area vulnerable to hurricanes, or where the continental platform is extensive are not feasible for OTEC plants.

4.2. Zones That Seem Promising

The disadvantage of the southern Baja California peninsula is that the difference disappears in the winter. Advantages of this area include the proximity of large cities with a high demand for electricity, air conditioning and desalinized water, as well as sites remarkably close to the coast that boast depths greater than 1000 m (two points in particular, called Los Frailes and Cerralvo Island). However, the tourist demand for water and energy is very high.

The Mexican Central Pacific Ocean is quite extensive and has several promising places for OTEC development. The thermal difference is favorable throughout the year, there are various sites of great depth close to the coast, there is access to the electrical grid, and there are important centers of consumption. Among the unfavorable aspects, there is the possible threat of intense hurricanes

and the fact that there are protected areas. Concerning hurricanes, on this side of the Pacific Ocean, they evolve from south to north in such a way that, while in the south the category is normally 1 or 2, category 5 hurricanes strike the north and even travel as far as the Baja California peninsula. Two sites are currently under more detailed study: Bahía de Banderas, Nayarit and Puerto Ángel, Oaxaca.

4.3. Islands

In the case of the Mexican Pacific islands, the areas with the best thermal differences are the Marias and Marietas islands. The main disadvantage is that both are protected areas. In addition, the Islas Marias contains a prison, which means that this type of project would require special permission from the Mexican government.

5. Conclusions

There are, in fact, several sites along the coasts of Mexico at which OTEC plants can be installed. The most adequate points are Nuxco and San Luis de la Loma, Guerrero and Puerto Ángel, Oaxaca. Other points are likely to exist within the Central Mexican Pacific zone. Los Frailes and Los Cabos have an inadequate gradient for part of the year; nevertheless, other applications such as the utilization of cold water can be of great interest.

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